District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

Form C-141 Revised August 8, 2011

JAN 25 2016

Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

	tion and Corrective Action
	OPERATOR Initial Report Final I
Name of Company ConocoPhillips Co.	Contact Bobby Spearman
Address 3401 East 30th St, Farmington, NM	Telephone No.(505)-320-3045
Facility Name: San Juan 32-7 233A	Facility Type: Gas well
Surface Owner: Fed Mineral Ow	ner: Fed API No. 30045330960000
	ION OF RELEASE
Unit Letter Section Township Range Feet from the No. 20 32N 7W 1200	North Feet from the East/West Line County North 1200 West San Juan
	6948 Longitude -107.5944 RE OF RELEASE
Type of Release Produced Water	Volume of Release 84bbl Volume Recovered 80bbl
Source of Release	Date and Hour of Occurrence Date and Hour of Discovery
Vater pipeline	1-19-16 12:00P 1-19-16 12:00P
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Requ	ired Vanessa Fields
By Whom? Robert Spearman	Date and Hour
Vas a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
☐ Yes ⊠ No	
Describe Cause of Problem and Remedial Action Taken.* Discharge piping on transfer pump came apart allowing water a vacum truck to collect water.	from gathering system to backflow. Operator shut in pipeline and dispate
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