

Submit 3 Copies To Appropriate District  
Office  
District I\*  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-045-34375

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Culpepper Martin

8. Well Number 8S

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **O** : **685** feet from the **South** line and **1915** feet from the **East** line  
Section **19** Township **32N** Range **12W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5854' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 12/18/15 per the attached report.

OIL CONS. DIV DIST. 3

JAN 12 2016

PNR only

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Crystal Walker*

TITLE Regulatory Coordinator

DATE

1/7/2016

Type or print name Crystal Walker E-mail address: crystal.walker@conocophillips.com PHONE: 505-326-9837

For State Use Only

DEPUTY OIL & GAS INSPECTOR

APPROVED BY:

*Brad Pitt*

TITLE DISTRICT #3

DATE 1-14-16

Conditions of Approval (if any):

RV

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web  
page under forms  
www.emnrd.state.us/ocd



# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Culpepper Martin #8S**

December 15, 2015

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685' FSL and 1915' FEL, Section 19, T-32-N, R-12-W  
San Juan County, NM  
Lease Number: FEE  
API #30-045-34375

## **Plug and Abandonment Report** Notified NMOCD and BLM on 12/15/15

### **Plug and Abandonment Summary:**

- Plug #1** with existing CR at 1778' spot 12 sxs (23.6 cf) Class B cement from 1778' to 1620' to isolate the Pictured Cliff and Fruitland Coal tops.
- Plug #2** with 30 sxs (35.4 cf) Class B cement 193' with 20 sxs inside and 10 sxs to pit to isolate the casing shoe and surface plug. Tag TOC at 20'.
- Plug #3** with 34 sxs (41.3 cf) Class B cement top off casings and install P&A Marker at 36° 57' 54" N/ 108° 8' 2" W.

### **Plugging Work Details:**

- 12/15/15 Rode rig and equipment to location. Held safety meeting. Spot in and RU. SDFD.
- 12/16/15 Held safety meeting. Test H2S monitors. Check well pressures: casing 191 PSI, tubing 191 PSI, BH 0 PSI. Open well to pit and blow down. LD polish rod, 82 3/4" plain rods, 2 pony rods, 4 k bars, 1 sheer coupling, 1 guided rod and 1 rod pump. X-Over to tubing. ND WH. NU BOP and function test. HSM and RU Antelope. Pressure test BOP blind rams 250# low and 1250# high. Pipe rams failed test, change out rubbers. Test 250# low and 1250# high. RD Antelope. PU on tubing. TOO H and tally 70 joints EUE tubing for total 2212', F/N, 1- PGA. PU bit and string mill. TIH with scraper to 1932'. TOO H and LD scraper and bit. TIH and set CR at 1778'. Attempt to pressure test tubing, no test. Sting out of CR. SI casing and pressure test to 800 PSI. Bled off to 500 PSI in 1 minute, no test. LD tubing. SI Well. SDFD.
- 12/17/15 Held safety meeting. Test H2S monitors. Check well pressures: tubing and casing 20 PSI. Blow down well. LD 47 joints 2-3/8" tubing and setting tool. SI casing valve. Pressure test casing to 800 PSI for 30 minutes. Held safety meeting with A-Plus WL. RIH and run CBL from 1778' to surface. TOC at 53'. RD WL. TIH and tag existing CR at 1778'. **Spot Plug #1.** LD tubing to 193'. **Spot Plug #2.** LD tubing. SI Well. SDFD.
- 12/18/15 Held safety meeting. Check well pressures: 0 PSI on well. Tag TOC at 20'. Fluid at ground level in casing. ND BOP. RU Jack Hammer, Dig out WH. Found cement down 16' in annulus, 17' in casing. **Spot Plug #3** and set P&A Marker. RD and MOL.

Johnathon Kelly, NMOCD representative, was on location on 12/17/15.