

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 04 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well		5. Lease Serial No. NMNM119786
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. 134816
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	8. Well Name and No. MC 5 COM #112H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1276' FNL & 405' FWL, Sec 33, T24N, R8W BHL: 1116' FSL & 2320' FWL, Sec 34 T24N, R8W		9. API Well No. 30-045-35605
		10. Field and Pool or Exploratory Area BASIN MC
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/24/15- MIRU

RU prsr test unit, load well and prsr test to 1500 psi, monitor for 30 min w/ no leak off, tested good, BD prsr to tank, RD prsr test unit.

9/25/15-9/26/15- CO

OIL CONS. DIV DIST. 3

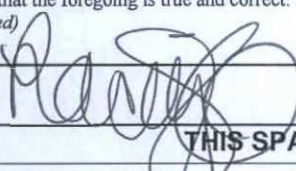
9/27/15-Perf MC 1st stage, 12945'-13069' + RSI TOOL @ 13134' with 18, 0.40" holes. RD.

NOV 09 2015

9/28/15- RDMO

9/29/15-10/4/15- Prepare for frac

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Lacey Granillo	Title Permit Tech III
Signature 	Date 11/4/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D
RV

ACCEPTED FOR RECORD

NOV 05 2015

10/5/15-Frac MC 1st stage 12945'-13134'- with 215,667# 20/40 PSA Sand

Set flo-thru frac plug @ 12915' MD. Perf 2nd stage 12729'-12885'- with 24, 0.40" holes. Frac MC 2nd stage with 210,471#, 20/40 PSA Sand

10/6/15-10/8/15-wait on frac from other well

10/9/15-Set flo-thru frac plug @ 12710' MD. Perf 3rd stage 12523'-12679'- with 24, 0.40" holes. Frac MC 3rd stage with 214,449#, 20/40 PSA Sand

10/10/15-Set flo-thru frac plug @ 12500' MD. Perf 4th stage 12317'-12471'- with 24, 0.40" holes. Frac MC 4th stage with 214,449#, 20/40 PSA Sand

Set flo-thru frac plug @ 12290' MD. Perf 5th stage 12111'-12261'-with 24, 0.40" holes. Frac MC 5th stage with 234,913#, 20/40 PSA Sand

Set flo-thru frac plug @ 12080' MD. Perf 6th stage 11905'-12059'- with 24, 0.40" holes. Frac MC 6th stage with 212,507#, 20/40 PSA Sand

Set flo-thru frac plug @ 11880' MD. Perf 7th stage 11702'-11853'- with 24, 0.40" holes. Frac MC 7th stage with 216,302#, 20/40 PSA Sand

Set flo-thru frac plug @ 11675' MD. Perf 8th stage 11493'-11647'- with 24, 0.40" holes. Frac MC 8th stage with 213,822#, 20/40 PSA Sand

10/11/15-Set flo-thru frac plug @ 11465' MD. Perf 9th stage 11287'-11441'- with 24, 0.40" holes. Frac MC 9th stage with 215,237#,20/40 PSA Sand

Set flo-thru frac plug @ 11270' MD. Perf 10th stage 11081'-11235'- with 24, 0.40" holes. Frac MC 10th stage with 216,409#,20/40 PSA Sand

Set flo-thru frac plug @ 11060' MD. Perf 11th stage 10875'-11031'- with 24, 0.40" holes. Frac MC 11th stage with 214,534#,20/40 PSA Sand

Set flo-thru frac plug @ 10855' MD. Perf 12th stage 10669'-10825'- with 24, 0.40" holes. Frac MC 12th stage with 215,053#,20/40 PSA Sand

10/12/15-Set flo-thru frac plug @ 10650' MD. Perf 13th stage 10463'-10619'- with 24, 0.40" holes. Frac MC 13th stage with 215,180#,20/40 PSA Sand

Set flo-thru frac plug @ 10440' MD. Perf 14th stage 10257'-10413'- with 24, 0.40" holes. Frac MC 14th stage with 215,799#,20/40 PSA Sand

Set flo-thru frac plug @ 10245' MD. Perf 15th stage 10051'-10205'- with 24, 0.40" holes. Frac MC 15th stage with 215,256#,20/40 PSA Sand

Set flo-thru frac plug @ 10030' MD. Perf 16th stage 9845'-9999'- with 24, 0.40" holes. Frac MC 16th stage with 215,136#,20/40 PSA Sand

Set flo-thru frac plug @ 9825' MD. Perf 17th stage 9639'-9795'- with 24, 0.40" holes. Frac MC 17th stage with 213,413#,20/40 PSA Sand

10/13/15-Set flo-thru frac plug @ 9610' MD. Perf 18th stage 9433'-9589'- with 24, 0.40" holes. Frac MC 18th stage with 213,537#,20/40 PSA Sand

Set flo-thru frac plug @ 9415' MD. Perf 19th stage 9227'-9381'- with 24, 0.40" holes. Frac MC 19th stage with 215,484#,20/40 PSA Sand

Set flo-thru frac plug @ 9200' MD. Perf 20th stage 9021'-9175'- with 24, 0.40" holes. Frac MC 20th stage with 226,360#,20/40 PSA Sand

Set flo-thru frac plug @ 9000' MD. Perf 21st stage 8815'-8971'- with 24, 0.40" holes. Frac MC 21st stage with 215,055#,20/40 PSA Sand

10/14/15-Set flo-thru frac plug 8790' MD. Perf 22nd stage 8609'-8765'- with 24, 0.40" holes. Frac MC 22nd stage with 213,067#,20/40 PSA Sand

Set flo-thru frac plug @ 8590' MD. Perf 23rd stage 8403'-8559'- with 24, 0.40" holes. Frac MC 23rd stage with 214,686#,20/40 PSA Sand

Set flo-thru frac plug @ 8380' MD. Perf 24th stage 8197'-8301'- with 24, 0.40" holes. Frac MC 24th stage with 213,499#,20/40 PSA Sand

10/15/15-Set flo-thru frac plug @ 8170' MD. Perf 25th stage 7994'-8145'- with 24, 0.40" holes. Frac MC 25th stage with 213,334#,20/40 PSA Sand

Set flo-thru frac plug @ 7970' MD. Perf 26th stage 7785'-7939'- with 24, 0.40" holes. Frac MC 26th stage with 214,010#,20/40 PSA Sand

Set flo-thru frac plug @ 7765' MD. Perf 27th stage 7579'-7735'- with 24, 0.40" holes. Frac MC 27th stage with 213,160#,20/40 PSA Sand

10/16/15-Set flo-thru frac plug @ 7550' MD. Perf 28th stage 7373'-7527'- with 24, 0.40" holes. Frac MC 28th stage with 214,636#,20/40 PSA Sand

Set flo-thru frac plug @ 7355' MD. Perf 29th stage 7167'-7323'- with 24, 0.40" holes. Frac MC 29th stage with 214,274#,20/40 PSA Sand

10/17/15-Set flo-thru frac plug @ 7140' MD. Perf 30th stage 6961'-7117'- with 24, 0.40" holes. Frac MC 30th stage with 213,991#,20/40 PSA Sand

Set flo-thru frac plug @ 6940' MD. Perf 31st stage 6755'-6909'- with 24, 0.40" holes. Frac MC 31st stage with 213,649#,20/40 PSA Sand

Set flo-thru frac plug @ 6730' MD. Perf 32nd stage 6549'-6703'- with 24, 0.40" holes. Frac MC 32nd stage with 213,859#,20/40 PSA Sand

Set flo-thru frac plug @ 6520' MD. Perf 33nd stage 6343'-6499'- with 24, 0.40" holes. Frac MC 33nd stage with 214,369#,20/40 PSA Sand

Set 4-1/2" CBP @ 5000'

RDMO Frac & WL

10/18/15-10/26/15- wait to D/O

10/27/15- MIRU. Pressure Tested BOP- OK.

DO CBP @ 5000'. DO flo- thru Frac plug @ 6520', 6730' & 6940'

10/28/15-DO flo- thru Frac plug @ 7140', 7355', 7550', 7765', 7970', 8170', 8380', 8590', 8790', 9000', 9200', 9415', 9610', 9825', 10030', 10245', 10440' & 10650'

10/29/15-DO flo- thru Frac plug @ 10855', 11060', 11270', 11465', 11675', 11880', 12080', 12290', 12500', 12710' & 12915'

10/30/15-Circ. & CO well to 13129'

pull tieback

Land well at 6202' w/ 14.5' KB as follows, 1/2 MS, 1 Jt of 2.375" L80 tbg, 1.78" RN set at 6170.14', 5 Jts of 2.375" L80 tbg, 7" AS1-X Pkr set at 6006' w/ 10K in Tension, On/Off Tool at 5998.67', 4" pup jt, 1 Jt 2.375" L80 tbg, GLV #1 set at 5962.30', 8 Jts of 2.375" L80 tbg, 1.87" XN set at 5702.73', 11 Jts of 2.375" L80 tbg, GLV #2 set at 5345', 15 Jts of 2.375" L80 tbg, GLV #3 set at 4857', 14 Jts of 2.375" L80 tbg, GLV #4 set at 4397', 15 Jts of 2.375" L80 tbg, GLV #5 set at 3907', 15 Jts of 2.375" L80 tbg, GLV #6 set at 3419', 14 Jts of 2.375" L80 tbg, GLV #7 set at 2962', 16 Jts of 2.375" L80 tbg, GLV #8 set at 2437', 18 Jts of 2.375" L80 tbg, GLV #9 set at 1848', 23 Jts of 2.375" L80 tbg, GLV #10 set at 1094', 33 Jts of 2.375" L80 tbg, Total 187 Jts of 2.375" L80 tbg in well

11/1/15- OIL DELIVERED

Choke Size= 48/64", Tbg Prsr= 520 psi, Csg Prsr= 800 psi, Sep Prsr= 207 psi, Sep Temp= 98 degrees F, Flow Line Temp= 106 degrees F, Flow Rate= 1656 mcf/d, 24hr Fluid Avg= 61 bph, 24hr Wtr= 220 bbls, 24hr Wtr Avg= 18 bph, Total Wtr Accum= 3305 bbls, 24hr Oil= 559 bbls, 24hr Oil Avg= 47 bph, Total Oil Accum= 4859 bbls, 24hr Fluid= 779 bbls