

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-078388**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Huerfanito Unit

8. Well Name and No.
Huerfanito Unit 67

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No.
30-045-05905

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Ballard Pictured Cliffs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit O (SWSE), 990' FSL & 1550' FEL, Sec. 12, T26N, R9W

11. Country or Parish, State
San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/12/16 Contacted Brandon Powell/OCD (Jaime Joe/BLM onsite) re Plug 2 (Ojo/Kirtland). Perf'd @ 1306' & pressured up to 1100#. Requested permission to perf @ 1185' for the Ojo. If it pressures up will set combined balance plug. If establishes a rate, will drop Kirtland, pump balance plug & pull up to pump inside/outside Ojo plug. CBL on 3 1/2" shows TOC @ 20' but doesn't show cmt on 5 1/2". Rec'vd verbal approval to proceed.

The subject well was P&A'd on 1/14/16 per the notification above and attached report.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

ACCEPTED FOR RECORD

JAN 28 2016

FARMINGTON FIELD OFFICE
BY: *Jack Young*

OIL CONS. DIV DIST. 3

FEB 01 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Regulatory Technician**

Signature

Dollie L. Busse

Date

1/26/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD
RV

RV

3
ok

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Huerfanito Unit #67

January 18, 2016
Page 1 of 2

990' FSL and 1550' FEL, Section 12, T-26-N, R-9-W
San Juan County, NM
Lease Number: SF-078388
API #30-045-05905

Plug and Abandonment Report
Notified NMOCD and BLM on 1/11/16

Plug and Abandonment Summary:

- Plug #1** with CIBP at 1950' spot 19 sxs (22.42 cf) Class B cement from 1950' to 1491' to cover the Pictured Cliff and Fruitland tops.
- Plug #2** with squeeze holes at 1306' spot 10 sxs (11.8 cf) Class B cement from 1450' to 1209'. Tag TOC low at 1280'.
- Plug #2A** with 20 sxs (11.8 cf) Class B cement with 2% Cal Chloride from 1289' to 1048' to cover the Kirtland top. Tag TOC at 1192'.
- Plug #3** with CR at 1136' spot 35 sxs (41.3 cf) Class B cement from 1186' to 1016' with 30 sxs in annulus, 2 sxs below CR and 3 sxs above CR to cover the Ojo Alamo top.
- Plug #4** with squeeze holes at 155' spot 70 sxs (82.6 cf) Class B cement from 155' to surface.
- Plug #5** with 40 sxs class B cement top off casings and install P&A Marker at N 36° 29.878' / W 107° 44.251'.

Plugging Work Details:

- 1/11/16 Rode rig and equipment to location. Spot in and RU. Bump test H2S equipment. Check well pressures: tubing and casing 30 PSI, 5-1/2" casing and BH 0 PSI. Blow down well. RU A-Plus companion flange. NU BOP. TOOH and tally 62 joints of 1-1/2" tubing, total tally 1997', SN, and ST collar. RU A-Plus WL. RIH and run gauge ring to 1965'. POOH. RIH and set CIBP to 1950'. POOH. RD WL. SI Well. SDFD.
- 1/12/16 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Open well. Function test BOP. TIH with tubing to 1950'. Pressure test casing to 800# for 30 minutes. TOOH with tubing. RU A-Plus WL. Run CBL from 1950' to surface. Found TOC at 25'. RD WL. TIH with tubing to 1950'. **Spot Plug #1**. TOOH with tubing. RU WL. RIH and perforate 4 holes at 1306'. POOH. Attempt to pressure test, got rate of 1100#. WOO. COPC representative, approved procedure change. RD WL. TIH with tubing to 1450'. **Spot Plug #2**. LD tubing to 1192'. Reverse circulate 5 bbls. TOOH with tubing. SI Well. SDFD.
- 1/13/16 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Open well. Function test BOP. RU A-Plus WL. RIH and tag TOC low at 1280'. WOO. COPC representative, approved procedure change. TIH with tubing to 1289'. **Spot Plug #2A**. LD tubing to 1192'. Reverse circulate 5 bbls. TOOH with tubing. WOC. RU WL. RIH and tag TOC at 1192'. POOH. Establish circulation out casing at rate of 2 BPM at 500#. RIH and set CR at 1136'. POOH. RD WL. TIH with tubing. Sting into CR got rate of 1-1/2 BPM at 500#. **Spot Plug #3**. LD remaining tubing and stinger. RU WL. RIH and perforate 4 holes at 155'. POOH. RD WL. **Spot Plug #4**. SI Well. SDFD.

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Burlington Resources
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January 18, 2016
Page 2 of 2

990' FSL and 1550' FEL, Section 12, T-26-N, R-9-W
San Juan County, NM
Lease Number: SF-078388
API #30-045-05905

Plug and Abandonment Report
Notified NMOCD and BLM on 1/11/16

Plug and Abandonment Summary:

1/14/16 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Open well. Function test BOP. Tag TOC at 13'. ND BOP. Dig out WH. RU High Desert. Cut off WH. Found TOC at 7' in 3-1/2" casing, 20' in 5-1/2" casing and at surface in annulus. **Spot Plug #5** and install P&A Marker at N 36° 29.878' / W 107° 44.251'. RD and MOL.

Jamie Joe, BLM representative, was on location. Jim Morris, COPC representative, was on location.