## RECEIVED

Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Bureau of Land  Do not use this form for proposals to drill or to re-enter an				Manageme Allottee or Tribe Name		
						abandoned well.
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well				NMNM134944		
OIL CONS. DIV DIST. 3				8. Well Name and No.		
Oil Well Gas Well Other				MC 6 Com #160H		
2. Name of Operator JAN 2 5 2			2016			
WPX Energy Production, LLC			<u> </u>	30-039-31312		
3a. Address PO Box 640 Aztec, NM 87410 3b. Phone No. (include a 505-333-1808			a code)	AND AND THE PROPERTY OF THE PR		
The second secon				Lybrook Gallup/Basin Mancos  11. Country or Parish, State		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1734' FSL & 225' FEL SEC 35 24N 7W BHL: 330' FNL & 825' FWL SEC 35 24N 7W				Rio Arriba, NM		
12. CHECK T	THE APPROPRIATE BOX	(ES) TO INDICATE NATUR	E OF NOTICE, RE	PORT OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION				- Carlotte Market Control	
	Acidize	Deepen	Produc	Water Shirt-Off		
Notice of Intent			(Start/Resur	*	П	
	Alter Casing	Fracture Treat	Reclan		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recom		Other FINAL CASING	
Subsequent Report	Change Plans	Plug and Abandon	Tempo Abandon	Temporarily		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
Describe Proposed or Complete duration thereof. If the propose	ed Operation: Clearly state and is to deepen directionally	all pertinent details, including or recomplete horizontally, gi	estimated starting d ve subsurface locat	late of any	proposed work and approximate easured and true vertical depths of	
requirements, including reclan	ed within 30 days following , a Form 3160-4 must be fil nation, have been completed	completion of the involved op ed once testing has been comp	perations. If the operations of the operations is a second control of the operation of the operations	eration resu onment No	Its in a multiple completion or tices must be filed only after all	
1/13/16-1/14/16 - Drill 6-1/8"						
1/15/16-TD 6-1/8" lateral @ 11		CC 1 O 11700/ 10 O 111	cool per lo	146701 76	N 0 5000	
1/16/16-Run 147jts, 4-1/2", P-						
PJSM Halliburton cement 4.5" I (132bbls/545sx of Extendacem						
plug @ 1220psi & bumped to 2						
cement. ND BOPE. Rig released						
1/17/16-RU to Run 4.5" Tiebac	k: Ran 129jts 4 ½" of P-1	10, 11.6# LT&C Tie back st	ring @ 5820'. Lar	nded Man	drel. PSI tested mandrel-Good	
test. Rig released @ 06:00hrs.						
14. I hereby certify that the foregoing	is true and correct.					
Name (Printed/Typed) Marie Jaramillo	1	Tit	le Permitting T	ech	ACCEPTED FOR RECORD	
Signature MMM A	Mau()		ate 1/18/16		JAN 2 0 2016	
1010	THIS SPACE FO	OR FEDERAL OR ST.	ATE OFFICE	USE	FARMINGTON FIELD, OFFICE	
Approved by					BY: >/madam	
			Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			•		Date	
Title 18 U.S.C. Section 1001 and Title United States any false, fictitious or fr				to make to a	iny department or agency of the	

(Instructions on page 2)

