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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No.  
NMNM118129

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

**OIL CONS. DIV DIST. 3**

Oil Well     Gas Well     Other

8. Well Name and No.  
MC 8 Com #409H

2. Name of Operator  
WPX Energy Production, LLC

**FEB 02 2016**

9. API Well No.  
30-039-31337

3a. Address  
PO Box 640    Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1816

10. Field and Pool or Exploratory Area  
Basin Mancos / Lybrook Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 971' FSL & 2186' FWL, Sec 7, T23N, R7W  
BHL: 2338' FSL & 270' FWL, Sec 12 T23N, R8W

11. Country or Parish, State  
Rio Arriba, NM  
San Juan, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>INTERMEDIATE CASING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/17/16 - MIRU- note: 9-5/8" surface previously set @ 321' by MoTe on 12/30/15

1/22/16 - S/M INSTALL ANTELOPE TEST PLUG, PRESS TEST PIPE & BLIND RAMS, CHOKER MANIFOLD VALVES, INNER/OUTER & KILL LINE VALVES, 4" TIW VALVE, I-BOP, 250# LOW 5 MIN, 1500# HIGH 10 MIN, TEST ANNULAR 250 LOW & 1,500# HIGH TESTED GOOD AND RECORDED ON ANTELOPE SERVICES CHART. PULL TEST PLUG & TEST SURFACE CASING AGAINST BLIND RAMS 1,500 PSI FOR 30 MIN. TESTED GOOD AND RECORDED ON ANTELOPE SERVICES CHART

1/23/16-1/25/16-DRILL 8-3/4" Intermediate Hole

1/26/16-TD 8-3/4" intermediate hole @ 6357' (TVD 5749')

1/27/16-Run 145 jts 7" .23# .155 LT&C csg. Landed @ 6294', FC @ 6252'. DV tool @ 2486'.

LAND AND LOCK MANDRELL AND ANTELOPE PSI TEST SEALS, GOOD TEST. HALLIBURTON CMT 7" CSG ( PSI TEST LINES TO 4,000 ) WITH 160% EXCESS FIGURED ON 1ST STAGE SPACER/ FLUSH {20 BBLs/MUD FLUSH + 20 BBLs/CHEM SPACER }, FOLLOWED BY LEAD CEMENT @ 12.3# { 169.2 BBLs/480 SACKS OF ELASTISEAL SCAVENGER } FOLLOWED BY TAIL CEMENT @ 13.5# { 100.7 BBLs/435 SACKS OF ELASTISEAL SYSTEM } DISPLACE W/ 49BBLs OF H2O & 200BBLs OF DRILL MUD = TOTALING 249 BBLs. LAND PLUG @ 1,250 PSI & BUMP TO 1,800 PSI AND HOLD.FLOATS HELD-2 BBL BACK ON BLEED OFF PLUG DOWN 06:24 HRS, CIRC OUT 40 BBLs OF GOOD CEMENT TO SURFACE

TEST CASING T/ 1500 PSI 30 MIN, TEST GOOD, CHARTED.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 1/28/16

ACCEPTED FOR RECORD

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

JAN 29 2016

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
M. Madani

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**NMOCD**

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