

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

JAN 21 2016

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Burlington Resources Oil & Gas Co.	Contact Bobby Spearman
Address 3401 East 30 th St, Farmington, NM	Telephone No. (505)-320-3045
Facility Name: Federal B-1	Facility Type: Gas Well

Surface Owner: Federal	Mineral Owner: Federal	API No. 30045089230
------------------------	------------------------	---------------------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	31	30N	11W	790	South	1850	West	San Juan

Latitude 36.77426 _Longitude -108.0425

NATURE OF RELEASE

Type of Release Historic	Volume of Release unknown	Volume Recovered 554 yds
Source of Release Unknown. Discovered during P&A activities	Date and Hour of Occurrence 11-6-2009	Date and Hour of Discovery Same
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Several different areas of historic contamination were found during P&A activities, Spill assessment, sampling and remediation took place.

Describe Area Affected and Cleanup Action Taken.*

Historical hydrocarbon impacted soil was found during P&A activities for the subject well. Excavation #1 was 51' x 30' x 7' in depth, Excavation #2 was 15' x 15' x 3' in depth and Excavation #3 was 15' x 15' x 16' depth 554 yds of soil was transported to IEI land farm. Analytical results were below the regulatory standards - no further action required. The soil sampling report is attached for review.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>B. Spearman</i>	OIL CONSERVATION DIVISION	
Printed Name: Bobby Spearman	Approved by Environmental Specialist: <i>James P.</i>	
Title: Field Environmental Specialist	Approval Date: 02/10/2016	Expiration Date:
E-mail Address: Robert.E.Spearman@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 1/16/2016	Phone: (505) 320-3045	

* Attach Additional Sheets If Necessary

NUF 1604128680

48



envirotech

OIL CONS. DIV DIST. 3

JAN 21 2016

CONFIRMATION SAMPLING REPORT

LOCATED AT:

**BURLINGTON RESOURCES
FEDERAL B #1
SECTION 31, TOWNSHIP 30N, RANGE 11W
SAN JUAN COUNTY, NEW MEXICO**

PREPARED FOR:

**CONOCOPHILLIPS
Ms. KELSI GURVITZ
3401 EAST 30TH STREET
FARMINGTON, NEW MEXICO 87401**

**PROJECT No. 92115-1127
NOVEMBER 2009**



January 7, 2010

Project No.92115-1127

Ms. Kelsi Gurvitz
ConocoPhillips
3401 East 30th Street
Farmington, New Mexico 87401

Phone. (505) 320-2461
Fax (505) 599-4005

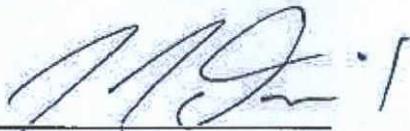
RE: CONFIRMATION SAMPLING REPORT FOR THE FEDERAL B #1 WELL SITE, SAN JUAN COUNTY, NEW MEXICO

Dear Ms. Gurvitz,

Enclosed please find the report entitled *Confirmation Sampling Report* detailing spill assessment and confirmation sampling activities at the Burlington Resources Federal B #1 well site located in Section 31, Township 30N, Range 11W, San Juan County, New Mexico.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully Submitted,
ENVIROTECH, INC.


James McDaniel
Project Scientist
jmcdaniel@envirotech-inc.com

Enclosures: One (1) Report

Cc: Client File No. 92115

**CONOCOPHILLIPS
CONFIRMATION SAMPLING REPORT
LOCATED AT
BURLINGTON RESOURCES
FEDERAL B #1
SECTION 31, TOWNSHIP 30N, RANGE 11W
SAN JUAN COUNTY, NEW MEXICO**

TABLE OF CONTENTS

INTRODUCTION..... 1

ACTIVITIES PERFORMED 1

SUMMARY AND CONCLUSIONS 2

STATEMENT OF LIMITATIONS 2

Figures: Figure 1, Vicinity Map
 Figure 2, Site Map

Tables: Table 1, Analytical Results

Appendices: Appendix A, Analytical Results
 Appendix B, Field Notes

INTRODUCTION

Envirotech, Inc. of Farmington, New Mexico, was contracted by ConocoPhillips to provide spill assessment and confirmation sampling activities for historical releases at the Burlington Resources Federal B #1 well site located in Section 31, Township 30N, Range 11W, San Juan County, New Mexico; see *Figure 1, Vicinity Map*. Several different areas of historical contamination were discovered during plugging and abandoning activities being performed on this site. Spill assessment and confirmation sampling activities included the sample collection and analysis, documentation and reporting.

ACTIVITIES PERFORMED

On October 16, 2009 Envirotech, Inc. was contacted with a request to perform an assessment for a suspected earthen pit at the above mentioned location. Upon arrival a brief site assessment was performed, and the site was ranked a 20 according to the New Mexico Oil Conservation Division (NMOCD) Guidelines for the Remediation of Leaks, Spills and Releases. This was due to a wash at less than 200 feet from the well site. This set the closure standard to 100 ppm total petroleum hydrocarbons (TPH) and 100 ppm organic vapors (OV). A test hole was hand augured in the center of the suspected former earthen pit that appeared to be approximately 15' x 14'. This suspected earthen pit was located in the south-west corner of the well pad, labeled on the site map as excavation #2; see enclosed *Figure 2, Site Map*. Samples were collected from three (3) feet below ground surface (BGS), five (5) feet BGS, eight (8) feet BGS, and ten (10) feet BGS and analyzed for OV using a Photo Ionization Detector (PID). Each of the samples collected returned results above the 100 ppm OV standard; see enclosed *Table 1, Analytical Results*. The samples collected from eight (8) feet BGS and ten (10) feet BGS were also analyzed in the field for TPH using USEPA Method 418.1. Both samples returned results above the 100 ppm TPH standard for this site at 2,410 ppm and 8,720 ppm; see enclosed *Appendix A, Analytical Results* and *Table 1, Analytical Results*. The sample collected at 10' BGS was then collected into a four (4)-ounce glass jar, capped headspace free, and transported with ice under chain of custody to Envirotech's laboratory and analyzed for Diesel Range Organics (DRO) and Gasoline Range Organics (GRO) via USEPA Method 8015 and benzene, toluene, ethyl-benzene, and total xylenes (BTEX) via USEPA Method 8021. The sample returned results above the 100 ppm DRO/GRO standard but below the 10 ppm benzene and the 50 ppm BTEX standards determined for this site; see enclosed *Analytical Results*. Four (4) additional samples were collected to determine the extent of the contamination. Four (4) test holes were hand augured to a depth of five (5) feet BGS, approximately five (5) feet from the fencing around the suspected former earthen pit to the north, south, east and west. Each of the samples collected were analyzed in the field for OV using a PID. All samples were non-detect for organic vapors; see enclosed *Field Notes*. A composite sample of the four (4) test holes was then analyzed in the field for TPH using USEPA Method 418.1. This sample returned results below the 100 ppm TPH standard for this site. Envirotech, Inc. recommended to Ms. Kelsi Gurvitz, ConocoPhillips, that the former earthen pit be excavated and re-sampled at a later date.

On November 3, 2009, an Envirotech, Inc. scientist returned to the site to perform confirmation sampling activities. During the plugging and abandoning activities, two (2) additional contamination areas were identified. These areas are labeled on the map as Excavation #1, Excavation #2 and Excavation #3; see enclosed **Figure 2, Site Map**. Prior to Envirotech's arrival, Excavation #1 had been excavated by M&M Trucking to extents of approximately 51' x 30' x 7' deep, and Excavation #2 area had been excavated to extents of 15' x 15' x 3' deep. Five (5) samples were collected from each of these excavations. One (1) sample was collected from each of the four (4) walls, and one (1) sample was collected from the bottom. All ten (10) of these samples were analyzed in the field for TPH via USEPA Method 418.1 and for OV using a PID. All ten (10) samples returned results below the 100 ppm TPH standard and the 100 ppm OV standard determined for this site; see enclosed **Table 1, Analytical Results** and **Appendix A, Analytical Results**. No further excavation was required in Excavation #1 or Excavation #2.

On November 6, 2009, an Envirotech, Inc. scientist returned to the site to complete confirmation sampling activities. Prior to Envirotech's arrival, Excavation #3 had been excavated by M&M Trucking to extents of approximately 15' x 15' x 16' deep. Two (2) samples were collected from this excavation. One (1) sample was collected from the bottom at 16' BGS, and a composite sample was collected from the walls of the excavation. Each of these samples was analyzed in the field for TPH via USEPA Method 418.1 and for OV using a PID. Both samples returned results below the 100 ppm OV standard, but above the 100 ppm TPH standard determined for this site; see enclosed **Table 1, Analytical Results** and **Appendix A, Analytical Results**. At this time, each of these samples were collected into a four (4)-ounce glass jar, capped headspace free, and transported with ice under chain of custody to Envirotech's laboratory to be analyzed for DRO and GRO via USEPA Method 8015 and for BTEX via USEPA Method 8021. Both samples returned results below the 100 ppm TPH standard, the 10 ppm benzene standard and the 50 ppm total BTEX standard indicating that no further excavation is required; see enclosed **Table 1, Analytical Results** and **Appendix A, Analytical Results**.

All contaminated soil was transported to IEI's NMOCD permitted soil remediation facility located in Crouch Mesa, New Mexico.

SUMMARY AND CONCLUSIONS

Spill assessment and confirmation sampling activities were performed for historical releases at the Burlington Resources Federal B #1 well site located in Section 31, Township 30N, Range 11W, San Juan County, New Mexico. All contaminated soil was transported to IEI's NMOCD permitted soil remediation facility located at Crouch Mesa, New Mexico. Envirotech, Inc. recommends that no further action is required in regards to this incident.

STATEMENT OF LIMITATIONS

Envirotech, Inc. has completed spill assessment and confirmation sampling activities for historical contamination found at the Burlington Resources Federal B #1 well site located in Section 31, Township 30N, Range 11W, San Juan County, New Mexico. The work and services provided by Envirotech, Inc. were in accordance with the New Mexico Oil Conservation

Division standards. All observations and conclusions provided here are based on the information and current site conditions found at the site of the incident.

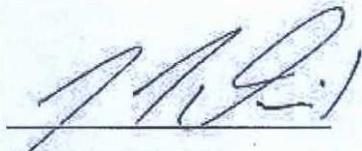
The undersigned has conducted this service at the above referenced site. This work has been conducted and reported in accordance with generally accepted professional practices in geology, engineering, environmental chemistry, and hydrogeology.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

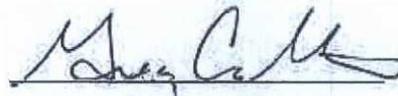
Respectfully Submitted,

Reviewed by:

ENVIROTECH, INC.



James McDaniel
Project Scientist
jmcdaniel@envirotech-inc.com

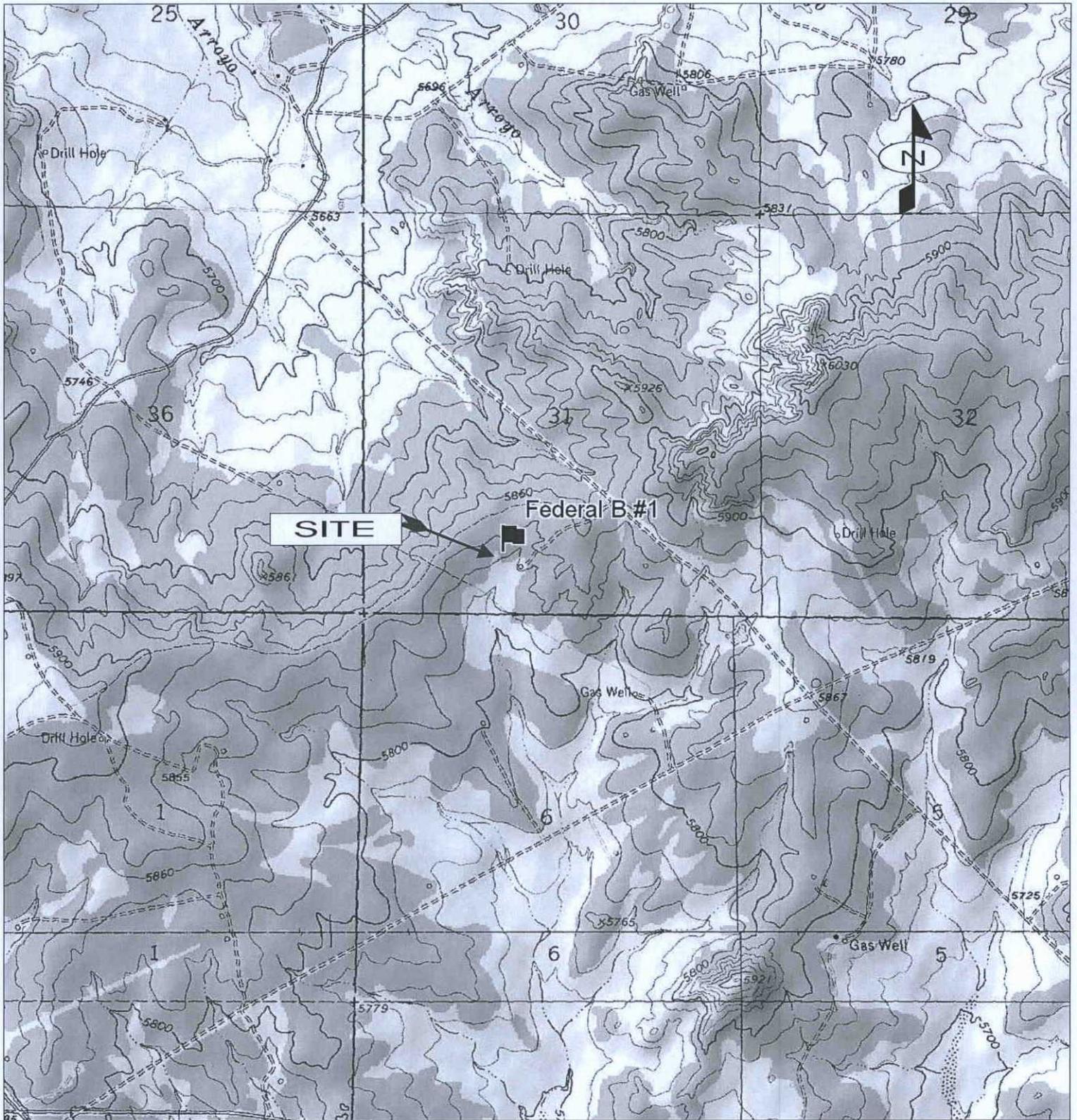


Greg Crabtree, EIT
Project Engineer/Manager
jmcdaniel@envirotech-inc.com

FIGURES

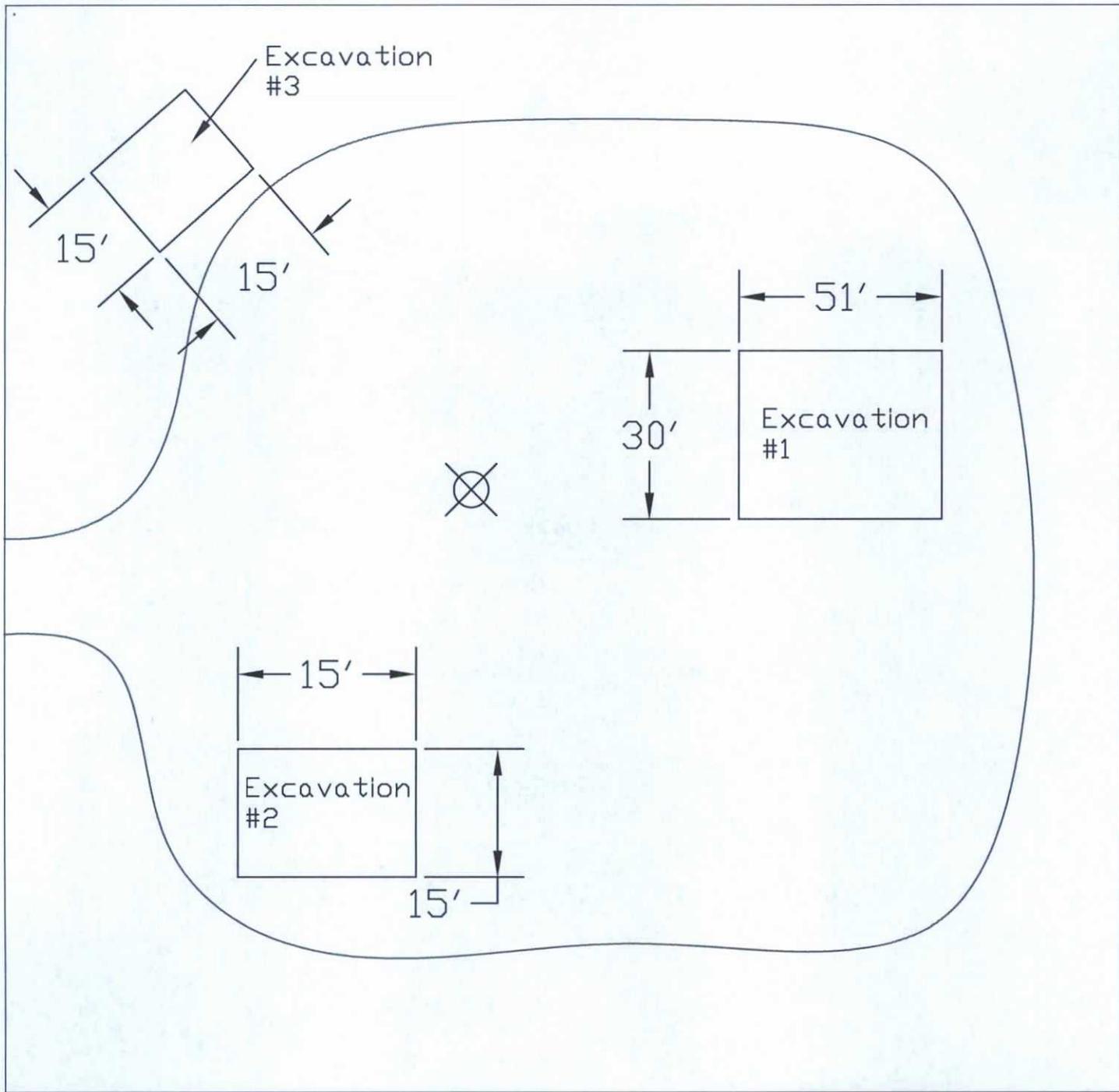
Figure 1, Vicinity Map

Figure 2, Site Map

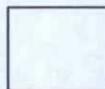


Source: Aztec, New Mexico 7.5 Minute U.S.G.S. Topographic Quadrangle Maps
 Scale: 1:24,000 1" = 2000'

Burlington Resources Federal B #1 Well Site Section 31, Township 30N, Range 11W San Juan County, New Mexico		ENVIROTECH INC. <hr/> ENVIRONMENTAL SCIENTISTS & ENGINEERS 5796 U.S. HIGHWAY 64 FARMINGTON, NEW MEXICO 87401 PHONE (505) 632-0615		Vicinity Map Figure 1	
Project# 92115-1127	Date Drawn: 11/11/09			Drawn By: James McDaniel	Project Manager: Greg Crabtree



LEGEND

-  Excavated Areas
-  P&A Marker

Site Map

Federal B #1 Well Site
 Section 31, Township 30N, Range 11W
 San Juan County, New Mexico

SCALE: NTS	FIGURE NO. 2	REV
PROJECT N092115-1127		

REVISIONS

NO.	DATE	BY	DESCRIPTION
MAP DRWN	JPM	DATE	11/11/09



5796 U.S. HIGHWAY 64, FARMINGTON, NM 87401 505-632-0615

TABLES

Table 1, Analytical Results

Table 1, Analytical Results
Confirmation Sampling Report
ConocoPhillips
Federal B #1
Project No. 92115-1127

Sample Description	Sample Number	Date	TPH (ppm) EPA Method 418.1	OVM (ppm)	Benzene (ppm) EPA Method 8021	BTEX (ppm) EPA Method 8021	GRO/DRO (ppm) EPA Method 8015
NMOCD Standards	NA	NA	100	100	10.0	50	100
3' BGS		10/16/2009	NS	1802	NS	NS	NS
5' BGS		10/16/2009	NS	128	NS	NS	NS
8' BGS	1	10/16/2009	2,410	151	NS	NS	NS
10' BGS	2	10/16/2009	8,720	1484	< 0.0009	3.67	152
Delineation Composite	3	10/16/2009	8	NS	NS	NS	NS
5' North @ 5' BGS		10/16/2009	NS	ND	NS	NS	NS
5' South @ 5' BGS		10/16/2009	NS	ND	NS	NS	NS
5' East @ 5' BGS		10/16/2009	NS	ND	NS	NS	NS
5' West @ 5' BGS		10/16/2009	NS	ND	NS	NS	NS
Excavation #1 North Wall	1	11/3/2009	< 5	0.1	NS	NS	NS
Excavation #1 South Wall	2	11/3/2009	24	0.3	NS	NS	NS
Excavation #1 East Wall	3	11/3/2009	< 5	ND	NS	NS	NS
Excavation #1 West Wall	4	11/3/2009	12	0.1	NS	NS	NS
Excavation #1 Bottom	5	11/3/2009	< 5	ND	NS	NS	NS
Excavation #2 Bottom	1	11/3/2009	68	17.2	NS	NS	NS
Excavation #2 North Wall	2	11/3/2009	32	3.1	NS	NS	NS
Excavation #2 South Wall	3	11/3/2009	16	ND	NS	NS	NS
Excavation #2 East Wall	4	11/3/2009	12	0.3	NS	NS	NS
Excavation #2 West Wall	5	11/3/2009	< 5	ND	NS	NS	NS
Excavation #3 Wall Composite	1	11/6/2009	324	10.6	< 0.0009	< 0.005	15.9
Excavation #3 Bottom	2	11/6/2009	176	1	< 0.0009	< 0.005	< 0.2

* Values in **BOLD** above regulatory standards

APPENDIX A

Analytical Results



**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Burlington Project #: 92115-1127
Sample No.: 1 Date Reported: 10/26/2009
Sample ID: 8' BGS Date Sampled: 10/16/2009
Sample Matrix: Soil Date Analyzed: 10/16/2009
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

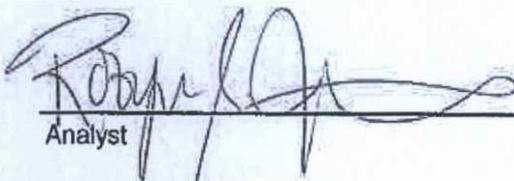
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	2,410	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Federal B #1**

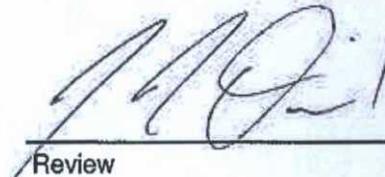
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Robyn S. Jones

Printed



Review

James McDaniel

Printed



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: Burlington Project #: 92115-1127
Sample No.: 2 Date Reported: 10/26/2009
Sample ID: 10' BGS Date Sampled: 10/16/2009
Sample Matrix: Soil Date Analyzed: 10/16/2009
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

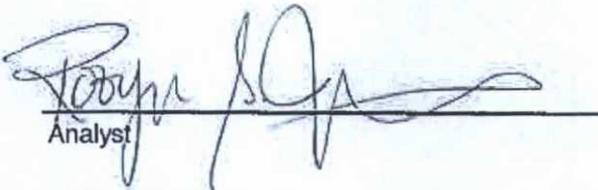
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	8,720	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Federal B #1**

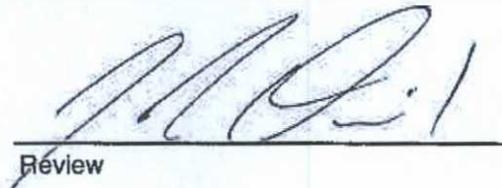
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Robyn S. Jones

Printed



Review

James McDaniel

Printed



**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Burlington Project #: 92115-1127
Sample No.: 3 Date Reported: 10/26/2009
Sample ID: Delineation Comp. Date Sampled: 10/16/2009
Sample Matrix: Soil Date Analyzed: 10/16/2009
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

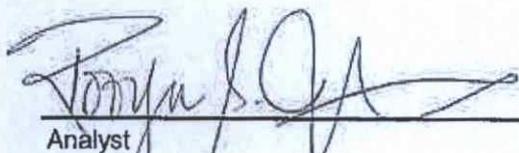
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	8	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Federal B #1**

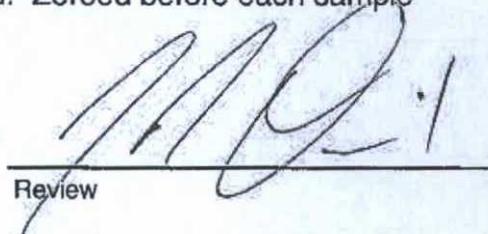
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Robyn S. Jones

Printed



Review

James McDaniel

Printed

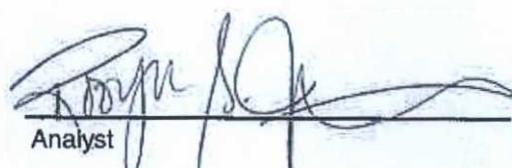


CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 16-Oct-09

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	205
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

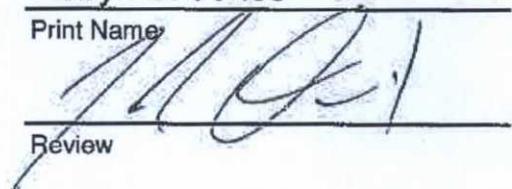


Analyst

10/29/09
Date

Robyn S. Jones

Print Name



Review

10/29/09
Date

James McDaniel

Print Name



**EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons**

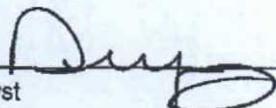
Client:	Burlington	Project #:	92115-1127
Sample ID:	10' BGS	Date Reported:	10-21-09
Laboratory Number:	52151	Date Sampled:	10-16-09
Chain of Custody No:	8222	Date Received:	10-16-09
Sample Matrix:	Soil	Date Extracted:	10-19-09
Preservative:	Cool	Date Analyzed:	10-20-09
Condition:	Intact	Analysis Requested:	8015 TPH

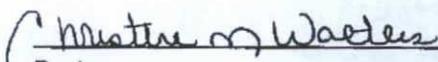
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	42.4	0.4
Diesel Range (C10 - C28)	110	0.2
Total Petroleum Hydrocarbons	152	0.4

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Federal B1**


Analyst


Christine M. Walters
Review

**EPA Method 8015 Modified
 Nonhalogenated Volatile Organics
 Total Petroleum Hydrocarbons**

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	10-20-09 QA/QC	Date Reported:	10-21-09
Laboratory Number:	52120	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	10-20-09
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	05-07-07	8.2208E+002	8.2241E+002	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	9.8051E+002	9.8091E+002	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

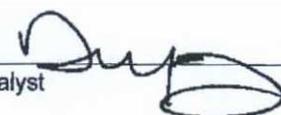
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

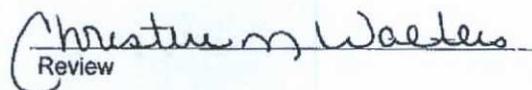
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	242	96.8%	75 - 125%
Diesel Range C10 - C28	ND	250	238	95.2%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 52120, 52121, 52137, 52138, 52151, 52157, 52158, and 52168.

Analyst 

Review 

Client:	Burlington	Project #:	92115-1127
Sample ID:	10' BGS	Date Reported:	10-21-09
Laboratory Number:	52151	Date Sampled:	10-16-09
Chain of Custody:	8222	Date Received:	10-16-09
Sample Matrix:	Soil	Date Analyzed:	10-20-09
Preservative:	Cool	Date Extracted:	10-19-09
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	109	1.0
Ethylbenzene	182	1.0
p,m-Xylene	2,690	1.2
o-Xylene	687	0.9
Total BTEX	3,670	

ND - Parameter not detected at the stated detection limit.

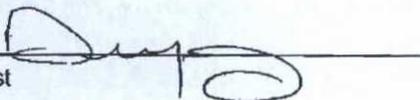
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

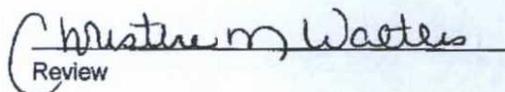
Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Federal B1**

Analyst



Review



Client:	N/A	Project #:	N/A
Sample ID:	10-20-BT QA/QC	Date Reported:	10-21-09
Laboratory Number:	52113	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	10-20-09
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	L-Cal RF:	C-Cal RF:	%Diff:	Blank Conc:	Detect Limit
		Accept. Range 0 - 15%			
Benzene	8.9065E+005	8.9243E+005	0.2%	ND	0.1
Toluene	8.2358E+005	8.2523E+005	0.2%	ND	0.1
Ethylbenzene	7.4480E+005	7.4629E+005	0.2%	ND	0.1
p,m-Xylene	1.8287E+006	1.8324E+006	0.2%	ND	0.1
o-Xylene	7.0468E+005	7.0609E+005	0.2%	ND	0.1

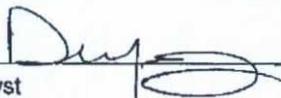
Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff:	Accept Range	Detect Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

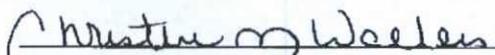
Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	50.0	51.2	102%	39 - 150
Toluene	ND	50.0	51.0	102%	46 - 148
Ethylbenzene	ND	50.0	51.0	102%	32 - 160
p,m-Xylene	ND	100	98.5	98.5%	46 - 148
o-Xylene	ND	50.0	52.6	105%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 52113, 52114, 52120, 52121, 52137, 52138, 52151, 52157, 52158, and 52168.


Analyst


Review



**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Burlington Project #: 92115-1127
Sample No.: 1 Date Reported: 11/11/2009
Sample ID: Exc. #1 North Wall Date Sampled: 11/3/2009
Sample Matrix: Soil Date Analyzed: 11/3/2009
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

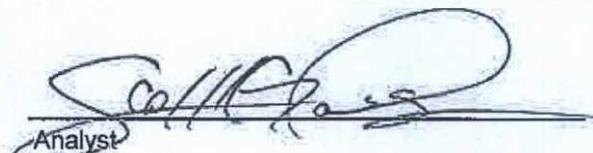
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	ND	5.0

ND = Parameter not detected at the stated detection limit.

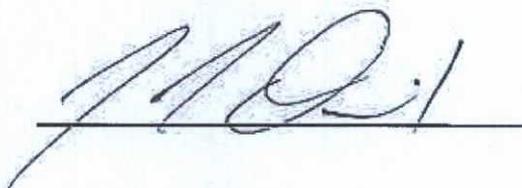
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Federal B #1**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Scott Gonzales
Printed



James McDaniel
Printed



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: Burlington Project #: 92115-1127
Sample No.: 2 Date Reported: 11/11/2009
Sample ID: Exc. #1 South Wall Date Sampled: 11/3/2009
Sample Matrix: Soil Date Analyzed: 11/3/2009
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
-----------	--------------------------	--------------------------

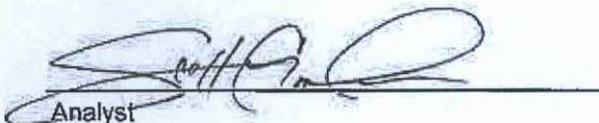
Total Petroleum Hydrocarbons 24 5.0

ND = Parameter not detected at the stated detection limit.

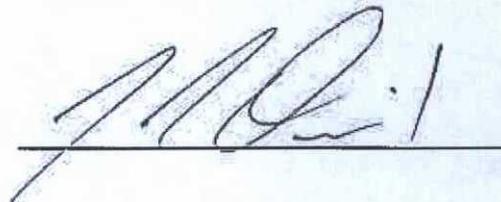
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Federal B #1**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Scott Gonzales
Printed



James McDaniel
Printed



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: Burlington Project #: 92115-1127
Sample No.: 3 Date Reported: 11/11/2009
Sample ID: Exc. #1 East Wall Date Sampled: 11/3/2009
Sample Matrix: Soil Date Analyzed: 11/3/2009
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	ND	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

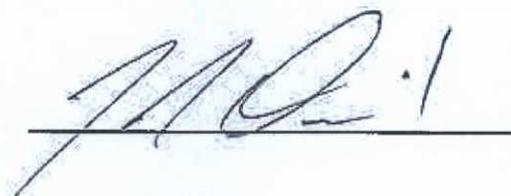
Comments: **Federal B #1**

Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Scott Gonzales
Printed



James McDaniel
Printed



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: Burlington Project #: 92115-1127
Sample No.: 4 Date Reported: 11/11/2009
Sample ID: Exc. #1 West Wall Date Sampled: 11/3/2009
Sample Matrix: Soil Date Analyzed: 11/3/2009
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

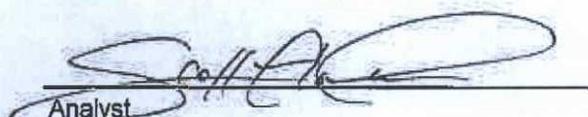
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	12	5.0

ND = Parameter not detected at the stated detection limit.

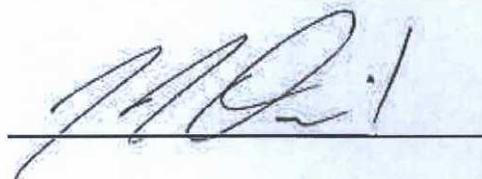
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Federal B #1**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Scott Gonzales
Printed



James McDaniel
Printed



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: Burlington Project #: 92115-1127
Sample No.: 5 Date Reported: 11/11/2009
Sample ID: Exc. #1 Bottom Date Sampled: 11/3/2009
Sample Matrix: Soil Date Analyzed: 11/3/2009
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	ND	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Federal B #1**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Scott Gonzales
Printed



James McDaniel
Printed



**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Burlington Project #: 92115-1127
Sample No.: 1 Date Reported: 11/11/2009
Sample ID: Exc. #2 Bottom Date Sampled: 11/3/2009
Sample Matrix: Soil Date Analyzed: 11/3/2009
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

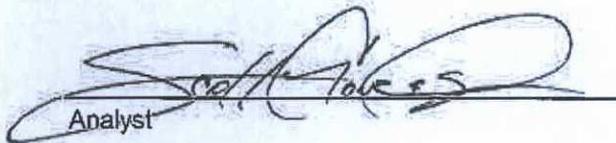
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	68	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

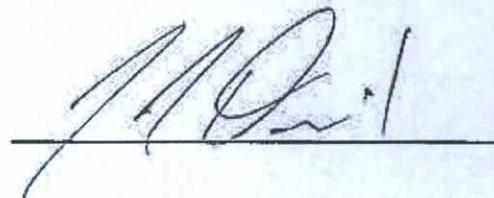
Comments: **Federal B #1**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

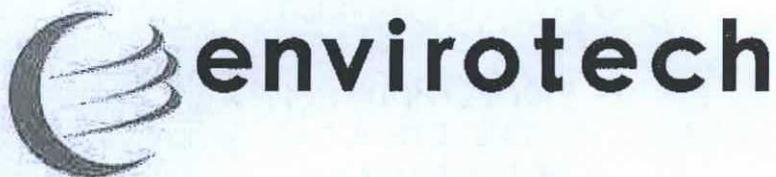


Analyst

Scott Gonzales
Printed



James McDaniel
Printed



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: Burlington Project #: 92115-1127
Sample No.: 2 Date Reported: 11/11/2009
Sample ID: Exc. #2 North Wall Date Sampled: 11/3/2009
Sample Matrix: Soil Date Analyzed: 11/3/2009
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	32	5.0

ND = Parameter not detected at the stated detection limit.

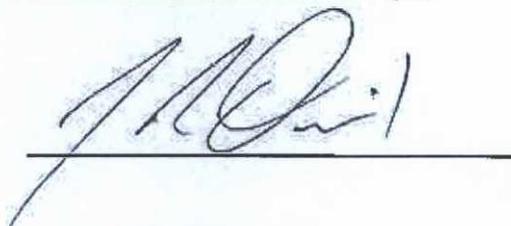
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Federal B #1**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Scott Gonzales
Printed



James McDaniel
Printed



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: Burlington Project #: 92115-1127
Sample No.: 3 Date Reported: 11/11/2009
Sample ID: Exc. #2 South Wall Date Sampled: 11/3/2009
Sample Matrix: Soil Date Analyzed: 11/3/2009
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	16	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Federal B #1**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Scott Gonzales
Printed



James McDaniel
Printed



**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Burlington Project #: 92115-1127
Sample No.: 4 Date Reported: 11/11/2009
Sample ID: Exc. #2 East Wall Date Sampled: 11/3/2009
Sample Matrix: Soil Date Analyzed: 11/3/2009
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	12	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Federal B #1**

Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Scott Gonzales

Printed



James McDaniel

Printed



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: Burlington Project #: 92115-1127
Sample No.: 5 Date Reported: 11/11/2009
Sample ID: Exc. #2 West Wall Date Sampled: 11/3/2009
Sample Matrix: Soil Date Analyzed: 11/3/2009
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

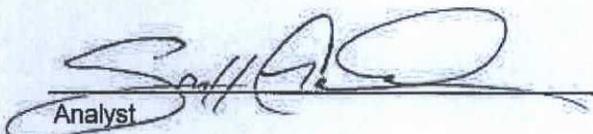
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	ND	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Federal B #1**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Scott Gonzales
Printed



James McDaniel
Printed



CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 3-Nov-09

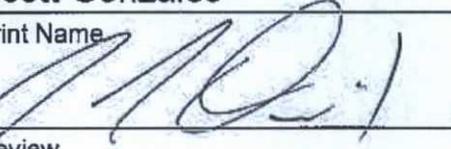
Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	191
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.


Analyst

1-11-10
Date

Scott Gonzales
Print Name


Review

11/11/09
Date

James McDaniel
Print Name



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: Burlington Project #: 92115-1127
Sample No.: 1 Date Reported: 11/11/2009
Sample ID: Exc. #3 Wall Composite Date Sampled: 11/6/2009
Sample Matrix: Soil Date Analyzed: 11/6/2009
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
-----------	--------------------------	--------------------------

Total Petroleum Hydrocarbons **324** **5.0**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Federal B #1**

Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Rene Garcia Reyes

Printed



Analyst

James McDaniel

Printed



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: Burlington Project #: 92115-1127
Sample No.: 2 Date Reported: 11/11/2009
Sample ID: Exc. #3 Bottom Date Sampled: 11/6/2009
Sample Matrix: Soil Date Analyzed: 11/6/2009
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	176	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Federal B #1**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst


Rene Garcia Reyes

Printed


James McDaniel

Printed



CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 6-Nov-09

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	218
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.



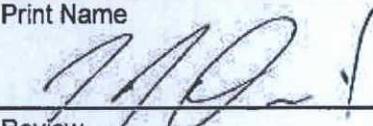
Analyst

11/11/09

Date

Rene Garcia Reyes

Print Name



Review

11/11/09

Date

James McDaniel

Print Name



**EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons**

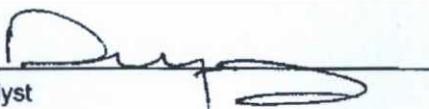
Client:	Burlington	Project #:	92115-1127
Sample ID:	Bottom	Date Reported:	11-10-09
Laboratory Number:	52373	Date Sampled:	11-06-09
Chain of Custody No:	8359	Date Received:	11-06-09
Sample Matrix:	Soil	Date Extracted:	11-06-09
Preservative:	Cool	Date Analyzed:	11-09-09
Condition:	Intact	Analysis Requested:	8015 TPH

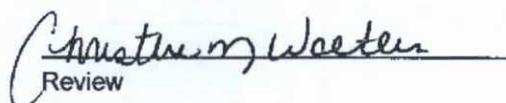
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Federal B#1**


Analyst


Review



**EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons**

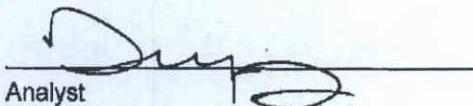
Client:	Burlington	Project #:	92115-1127
Sample ID:	Walls Comp	Date Reported:	11-10-09
Laboratory Number:	52374	Date Sampled:	11-06-09
Chain of Custody No:	8359	Date Received:	11-06-09
Sample Matrix:	Soil	Date Extracted:	11-06-09
Preservative:	Cool	Date Analyzed:	11-09-09
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	15.9	0.1
Total Petroleum Hydrocarbons	15.9	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Federal B#1**


Analyst


Review



**EPA Method 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons**

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	11-09-09 QA/QC	Date Reported:	11-10-09
Laboratory Number:	52365	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	11-09-09
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept Range
Gasoline Range C5 - C10	05-07-07	1.2709E+003	1.2714E+003	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	1.1839E+003	1.1843E+003	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

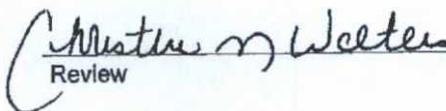
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	235	94.0%	75 - 125%
Diesel Range C10 - C28	ND	250	239	95.6%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 52365 - 52371 and 52373 - 52374.

Analyst 

Review 

Client:	Burlington	Project #:	92115-1127
Sample ID:	Bottom	Date Reported:	11-10-09
Laboratory Number:	52373	Date Sampled:	11-06-09
Chain of Custody:	8359	Date Received:	11-06-09
Sample Matrix:	Soil	Date Analyzed:	11-09-09
Preservative:	Cool	Date Extracted:	11-06-09
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

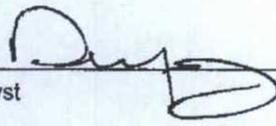
ND - Parameter not detected at the stated detection limit.

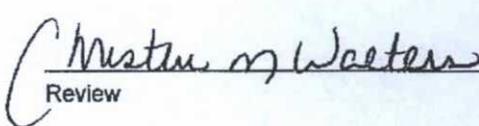
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96.0 %
	1,4-difluorobenzene	96.0 %
	Bromochlorobenzene	96.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Federal B#1**

Analyst 

Review 



Client:	Burlington	Project #:	92115-1127
Sample ID:	Walls Comp	Date Reported:	11-10-09
Laboratory Number:	52374	Date Sampled:	11-06-09
Chain of Custody:	8359	Date Received:	11-06-09
Sample Matrix:	Soil	Date Analyzed:	11-09-09
Preservative:	Cool	Date Extracted:	11-06-09
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

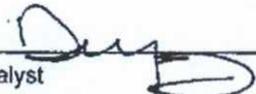
ND - Parameter not detected at the stated detection limit.

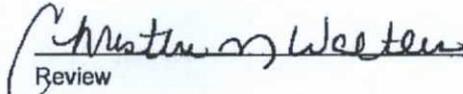
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Federal B#1**


Analyst


Review

Client:	N/A	Project #:	N/A
Sample ID:	11-09-BT QA/QC	Date Reported:	11-10-09
Laboratory Number:	52365	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	11-09-09
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff:	Blank Conc	Detect. Limit
		Accept. Range 0 - 15%			
Benzene	7.8876E+005	7.9034E+005	0.2%	ND	0.1
Toluene	3.6113E+005	3.6185E+005	0.2%	ND	0.1
Ethylbenzene	2.6964E+005	2.7018E+005	0.2%	ND	0.1
p,m-Xylene	6.2114E+005	6.2238E+005	0.2%	ND	0.1
o-Xylene	2.4120E+005	2.4168E+005	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

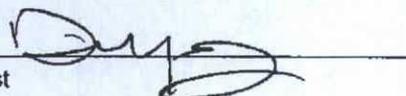
Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	50.0	48.2	96.4%	39 - 150
Toluene	ND	50.0	49.6	99.2%	46 - 148
Ethylbenzene	ND	50.0	48.0	96.0%	32 - 160
p,m-Xylene	ND	100	97.9	97.9%	46 - 148
o-Xylene	ND	50.0	49.7	99.4%	46 - 148

ND - Parameter not detected at the stated detection limit.

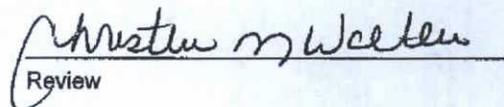
References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 52365 - 52371 and 52373 - 52374.

Analyst



Review



CHAIN OF CUSTODY RECORD

8359

Client: <i>Burlington</i>	Project Name / Location: <i>Federal B#1</i>	ANALYSIS / PARAMETERS													
Client Address:	Sampler Name: <i>Rene Garcia Reyes</i>	TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	PAH	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact
Client Phone No.:	Client No.: <i>92115-1127</i>														

Sample No./ Identification	Sample Date	Sample Time	Lab No.	Sample Matrix	No./Volume of Containers	Preservative			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	PAH	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact	
						H ₂ O ₂	HCl	Other															
<i>Bottom</i>	<i>11/06/09</i>	<i>11:30</i>	<i>52373</i>	<i>Soil</i> <i>Solid</i>	<i>402</i>			<i>X</i>	<i>X</i>	<i>X</i>												<i>X</i>	<i>X</i>
<i>Walls Comp</i>	<i>11/06/09</i>	<i>11:15</i>	<i>52374</i>	<i>Soil</i> <i>Solid</i>	<i>402</i>			<i>X</i>	<i>X</i>	<i>X</i>												<i>X</i>	<i>X</i>
				<i>Soil</i> <i>Solid</i>	<i>Sludge</i> <i>Aqueous</i>																		
				<i>Soil</i> <i>Solid</i>	<i>Sludge</i> <i>Aqueous</i>																		
				<i>Soil</i> <i>Solid</i>	<i>Sludge</i> <i>Aqueous</i>																		
				<i>Soil</i> <i>Solid</i>	<i>Sludge</i> <i>Aqueous</i>																		
				<i>Soil</i> <i>Solid</i>	<i>Sludge</i> <i>Aqueous</i>																		
				<i>Soil</i> <i>Solid</i>	<i>Sludge</i> <i>Aqueous</i>																		
				<i>Soil</i> <i>Solid</i>	<i>Sludge</i> <i>Aqueous</i>																		
				<i>Soil</i> <i>Solid</i>	<i>Sludge</i> <i>Aqueous</i>																		
				<i>Soil</i> <i>Solid</i>	<i>Sludge</i> <i>Aqueous</i>																		

RUSH

Relinquished by: (Signature) <i>[Signature]</i>	Date <i>11/06/09</i>	Time <i>14:55</i>	Received by: (Signature) <i>[Signature]</i>	Date <i>11/6/09</i>	Time <i>1455</i>
Relinquished by: (Signature)			Received by: (Signature)		
Relinquished by: (Signature)			Received by: (Signature)		



5796 US Highway 64 • Farmington, NM 87401 • 505-632-0615 • lab@envirotech-inc.com

APPENDIX B

Field Notes

Client: Burlington



Location No:

C.O.C. No:

FIELD REPORT: SPILL CLOSURE VERIFICATION

PAGE NO: 1 OF 1

LOCATION: NAME: Federal Bldg WELL #: 1
 QUAD/UNIT: SEC: 31 TWP: 30N RNG: 11W PM: NMPM CNTY: JS ST: NM
 QTR/FOOTAGE: 790' ESC 1850' FWL CONTRACTOR:

DATE STARTED: 11/6/09
 DATE FINISHED: 11/6/09
 ENVIRONMENTAL SPECIALIST: JPM

EXCAVATION APPROX: 15 FT. X 15 FT. X 16 FT. DEEP CUBIC YARDAGE:

DISPOSAL FACILITY: REMEDIATION METHOD:

LAND USE: LEASE: LAND OWNER: Federal

CAUSE OF RELEASE: MATERIAL RELEASED:

SPILL LOCATED APPROXIMATELY: FT. FROM

DEPTH TO GROUNDWATER: NEAREST WATER SOURCE: NEAREST SURFACE WATER:

NMOCD RANKING SCORE: NMOCD TPH CLOSURE STD: 100 PPM

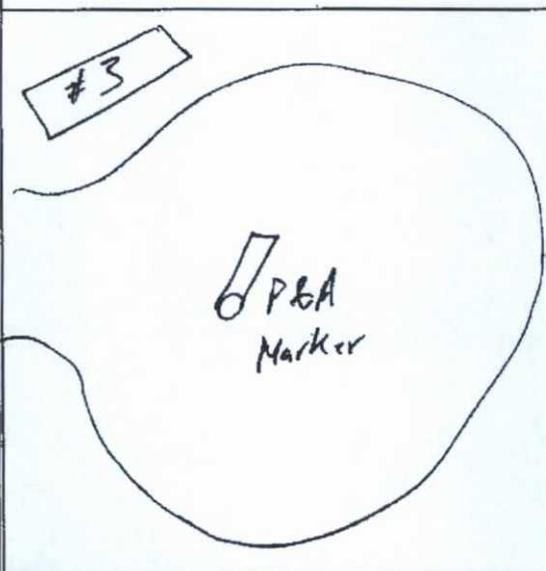
SOIL AND EXCAVATION DESCRIPTION:

SAMPLE DESCRIPTION	TIME	SAMPLE I.D.	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. ppm
<u>200mm silt</u>							<u>218</u>	
<u>Bottom</u>				<u>5</u>	<u>20</u>	<u>x 4</u>	<u>81</u>	<u>324</u>
<u>Wall Comp</u>				<u>5</u>	<u>20</u>	<u>x 4</u>	<u>44</u>	<u>176</u>
<u>Bottom</u>								

SPILL PERIMETER

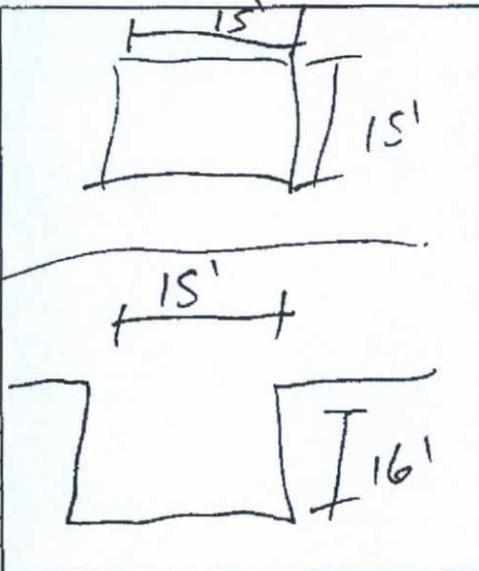
OVM RESULTS

SPILL PROFILE



SAMPLE ID	FIELD HEADSPACE PID (ppm)
<u>bottom</u>	<u>10.6</u>
<u>wall comp</u>	<u>1</u>

LAB SAMPLES		
SAMPLE ID	ANALYSIS	TIME



TRAVEL NOTES: _____ CALLED OUT: _____ ONSITE: _____

Client: Burlington



Location No:

C.O.C. No:

FIELD REPORT: SPILL CLOSURE VERIFICATION

PAGE NO: 1 OF 1

LOCATION: NAME: Federal B WELL #: 1
 QUAD/UNIT: SEC: 31 TWP: 30N RNG: 11W CNTY: ST ST: NM
 QTR/FOOTAGE: 790' EQL x 1850' FWL CONTRACTOR:

DATE STARTED: 10/14/09
 DATE FINISHED: 10/16/09
 ENVIRONMENTAL SPECIALIST: [Signature]

EXCAVATION APPROX: 15 FT. X 14 FT. X FT. DEEP CUBIC YARDAGE:

DISPOSAL FACILITY: REMEDIATION METHOD:

LAND USE: LEASE: LAND OWNER:

CAUSE OF RELEASE: MATERIAL RELEASED: Unknown

SPILL LOCATED APPROXIMATELY: 50 FT. FROM Meter house

DEPTH TO GROUNDWATER: NEAREST WATER SOURCE: NEAREST SURFACE WATER: < 200'

NMOC D RANKING SCORE: 70 NMOC D TPH CLOSURE STD: 100 PPM

SOIL AND EXCAVATION DESCRIPTION:

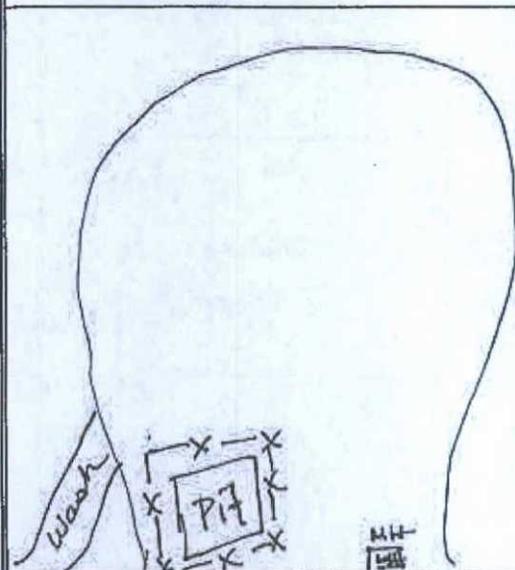
Suspected Earthen Pit
API 3004508923

SAMPLE DESCRIPTION	TIME	SAMPLE ID.	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. ppm
<u>200 Std</u>	<u>10:45</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>205</u>	
<u>8' BGS</u>	<u>11:30</u>	<u>8' BGS</u>	<u>-</u>	<u>5</u>	<u>20</u>	<u>4</u>	<u>602</u>	<u>2408</u>
<u>10' BGS</u>	<u>12:15</u>	<u>10' BGS</u>	<u>-</u>	<u>6</u>	<u>20</u>	<u>4</u>	<u>2180</u>	<u>8326</u>
<u>Delineation Comp</u>	<u>12:20</u>	<u>Del. Comp</u>	<u>-</u>	<u>5</u>	<u>20</u>	<u>4</u>	<u>2</u>	<u>8</u>

SPILL PERIMETER

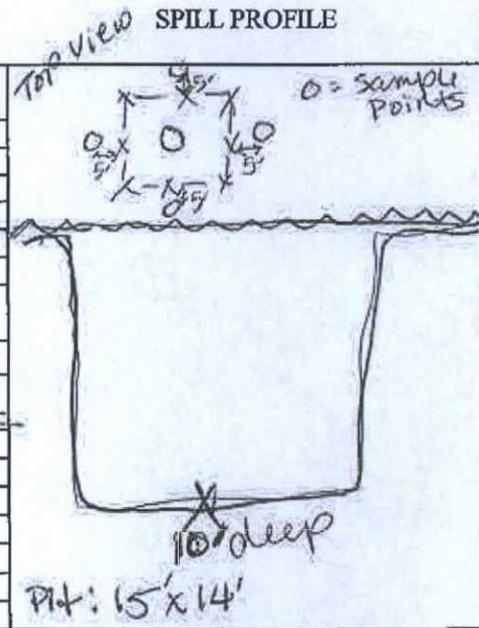
OVM RESULTS

SPILL PROFILE



SAMPLE ID	FIELD HEADSPACE PID (ppm)
<u>Std</u>	<u>97.1</u>
<u>3' BGS</u>	<u>780.2</u>
<u>5' BGS</u>	<u>128</u>
<u>8' BGS</u>	<u>151</u>
<u>10' BGS</u>	<u>1484</u>
<u>5' N5' BGS</u>	<u>0.0</u>
<u>5' S5' BGS</u>	<u>0.0</u>
<u>5' E5' BGS</u>	<u>0.0</u>

LAB SAMPLES		
SAMPLE ID	ANALYSIS	TIME
<u>5' W 8' 3' BGS</u>	<u>OVM</u>	<u>0.0</u>



TRAVEL NOTES: _____ CALLED OUT: _____ ONSITE: _____

Client:



Location No:

C.O.C. No:

FIELD REPORT: SPILL CLOSURE VERIFICATION

PAGE NO: 1 OF 2

DATE STARTED: 11-3-09

DATE FINISHED: 11-2-09

LOCATION: NAME: Federal B WELL #: 1
 QUAD/UNIT: SEC: 31 TWP: 30N RNG: 11W PM: NM CNTY: 55 ST: NM
 QTR/FOOTAGE: 790 F&L 1850 F&L CONTRACTOR:

ENVIRONMENTAL
SPECIALIST: SGEXCAVATION APPROX: 30 FT. X 51 FT. X 7 FT. DEEP CUBIC YARDAGE:DISPOSAL FACILITY: REMEDIATION METHOD: Land farmLAND USE: API LEASE: 30-045-08923 LAND OWNER:

CAUSE OF RELEASE: MATERIAL RELEASED:

SPILL LOCATED APPROXIMATELY: 49 FT. FROM P&A Well

DEPTH TO GROUNDWATER: NEAREST WATER SOURCE: NEAREST SURFACE WATER:

NMOCD RANKING SCORE: NMOCD TPH CLOSURE STD: PPM

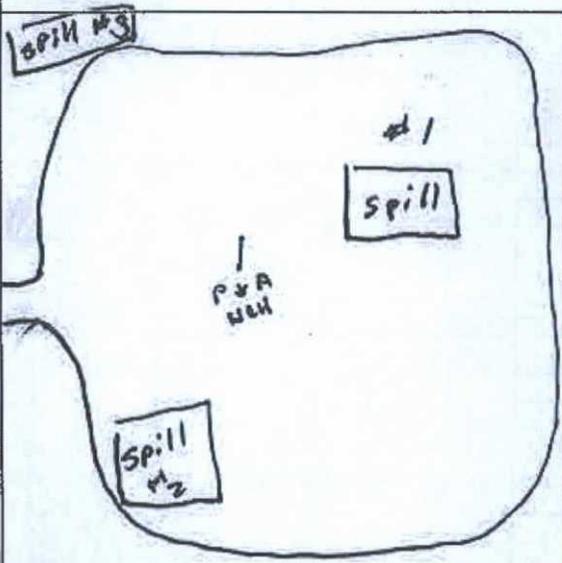
SOIL AND EXCAVATION DESCRIPTION:

SAMPLE DESCRIPTION	TIME	SAMPLE ID.	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. ppm
<u>200 Std</u>	<u>14:45</u>						<u>191</u>	
<u>North well</u>	<u>15:00</u>	<u>N well</u>	<u>1</u>	<u>5</u>	<u>20</u>	<u>4</u>	<u>1</u>	<u>4</u>
<u>South well</u>	<u>15:05</u>	<u>S well</u>	<u>2</u>	<u>5</u>	<u>20</u>	<u>4</u>	<u>6</u>	<u>24</u>
<u>East well</u>	<u>15:09</u>	<u>E well</u>	<u>3</u>	<u>5</u>	<u>20</u>	<u>4</u>	<u>1</u>	<u>4</u>
<u>West well</u>	<u>15:12</u>	<u>W well</u>	<u>4</u>	<u>5</u>	<u>20</u>	<u>4</u>	<u>3</u>	<u>12</u>
<u>Bottom</u>	<u>15:15</u>	<u>Bottom</u>	<u>5</u>	<u>5</u>	<u>20</u>	<u>4</u>	<u>ND</u>	<u>ND</u>

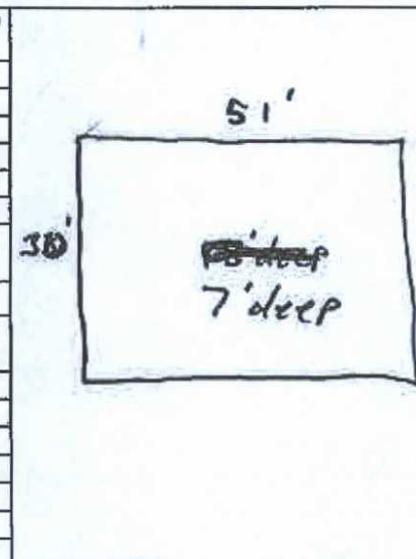
SPILL PERIMETER

OVM
RESULTS

SPILL PROFILE



SAMPLE ID	FIELD HEADSPACE PID (ppm)
<u>N well</u>	<u>0.1</u>
<u>S well</u>	<u>0.3</u>
<u>E well</u>	<u>ND</u>
<u>W well</u>	<u>0.1</u>
<u>Bottom</u>	<u>ND</u>



LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME

TRAVEL NOTES: CALLED OUT: ONSITE:

Client:



Location No:

C.O.C. No:

FIELD REPORT: SPILL CLOSURE VERIFICATION

PAGE NO: 2 OF 2

DATE STARTED: 11-3-09
DATE FINISHED: 11-3-09

LOCATION: NAME: Federal B WELL #: 1
QUAD/UNIT: SEC: 31 TWP: 30N RNG: 11W PM: NM PM: NM CNTY: SG ST: NM
QTR/FOOTAGE: 790 FSL 1850 FWL CONTRACTOR:

ENVIRONMENTAL SPECIALIST: SG

EXCAVATION APPROX: 15 FT. X 15 FT. X 3 FT. DEEP CUBIC YARDAGE:

DISPOSAL FACILITY: REMEDIATION METHOD:

LAND USE: API LEASE LEASE: 30-045-08923 LAND OWNER:

CAUSE OF RELEASE: Tank Leaking MATERIAL RELEASED:

SPILL LOCATED APPROXIMATELY: 90 FT. FROM P/A well

DEPTH TO GROUNDWATER: NEAREST WATER SOURCE: NEAREST SURFACE WATER:

NMOC D RANKING SCORE: NMOC D TPH CLOSURE STD: 100 PPM

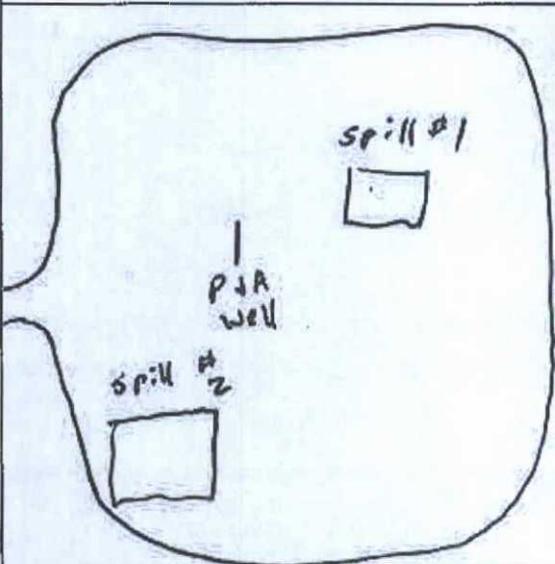
SOIL AND EXCAVATION DESCRIPTION:

SAMPLE DESCRIPTION	TIME	SAMPLE I.D.	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. ppm
<u>200 std.</u>	<u>14:45</u>						<u>191</u>	
<u>Bokom</u>	<u>15:50</u>	<u>Bokom</u>	<u>1</u>	<u>5</u>	<u>20</u>	<u>4</u>	<u>17</u>	<u>68</u>
<u>North well</u>	<u>15:55</u>	<u>N Well</u>	<u>2</u>	<u>5</u>	<u>20</u>	<u>4</u>	<u>8</u>	<u>32</u>
<u>South well</u>	<u>16:00</u>	<u>S Well</u>	<u>3</u>	<u>5</u>	<u>20</u>	<u>4</u>	<u>4</u>	<u>16</u>
<u>East well</u>	<u>16:03</u>	<u>E Well</u>	<u>4</u>	<u>5</u>	<u>20</u>	<u>4</u>	<u>3</u>	<u>12</u>
<u>West well</u>	<u>16:06</u>	<u>W Well</u>	<u>5</u>	<u>5</u>	<u>20</u>	<u>4</u>	<u>1</u>	<u>4</u>

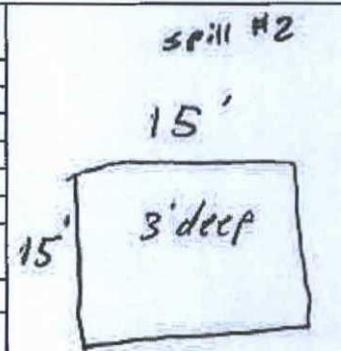
SPILL PERIMETER

OVM RESULTS

SPILL PROFILE



SAMPLE ID	FIELD HEADSPACE PID (ppm)
<u>Bokom</u>	<u>17.2</u>
<u>North</u>	<u>3.1</u>
<u>South</u>	<u>ND</u>
<u>East</u>	<u>0.3</u>
<u>West</u>	<u>ND</u>



LAB SAMPLES		
SAMPLE ID	ANALYSIS	TIME

TRAVEL NOTES: _____ CALLED OUT: _____ ONSITE: _____