

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. NMSF078509A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. TANK MOUNTAIN B 1S
9. API Well No. 30-045-31431-00-S1
10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
11. County or Parish, and State SAN JUAN COUNTY, NM

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com
3a. Address 200 ENERGY CT. FARMINGTON, NM 87401
3b. Phone No. (include area code) Ph: 281-366-7148
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T32N R9W SESE Lot 16 845FSL 740FEL 36.950799 N Lat, 107.796555 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached sidetrack drilling summaries for the subject well.

OIL CONS. DIV DIST. 3
JAN 04 2016

14. I hereby certify that the foregoing is true and correct. Electronic Submission #326099 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 12/30/2015 (16AE0177SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 12/10/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ABDELGADIR ELMANDANI Title PETROLEUM ENGINEER	Date 12/30/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Sidetrack Report for the Tank Mountain B 1S – November 2015

November 2015

11/20/2015- MIRU EQUIP., N/U BOP AND P-TEST-PASSED, TALLY OUT W/ PROD. TBG, SET 5.5" CIBP AT 3360', DUMP BAIL 1.2BBLS G-CLASS YIELD 1.15 15.8# CEMENT FROM 3360' TO 3318', WOC AND TAGGED TOC AT 3318'.

11/21/2015- SET 7" CIBP TAGGED @ 3213', P/U AND RIH W/ WHIPSTOCK ORIENTATED AND SET AT 3213', COMPLETED CBL, BEGAN MILLING WINDOW.

11/22/2015- MILLED WINDOW, DRILLED 4' OF RATHOLE, POOH W/ MILLING BHA, P/U AND TIH W/ DRILL BHA, DRILL SIDE TRACK FROM 3210' TO 3500'

11/23/2015- CONTINUE DRILL, DRILLED TO NEW TD AT 3784', CONDITIONED HOLE, POOH W/ DRILL OUT BHA, RAN MUD LOG & SUBMITTED TO REGULATORY AGENCIES, P/U 4.5" 11.6# L-80 PRODUCTION LINER AND RIH TO 3773', SET LINER HANGER, POOH LAYING DOWN DP AND DC'S.

11/24/2015- PERFORATED 4.5" LINER FROM 3430'-3455' 3525'-3540' 3610'-3655' W/TOTAL 255 SHOTS GUN SIZE 3.125", RIH AND LAND 2 3/8" J-55 4.7# PRODUCTION TUBING @ 3723', N/D BOP AND N/U CPT, RIH W/ PUMP AND RODS, STROKE TESTED PUMP-PASSED, R/D RIG AND EQUIPMENT, MOVE OFF LOCATION.