

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-35625
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. N0-G-0207-1610
7. Lease Name or Unit Agreement Name NMNM 133482X NW Lybrook UT
8. Well Number #132H
9. OGRID Number 120782
10. Pool name or Wildcat Lybrook Unit NW HZ
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6871' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3. Address of Operator
P. O. Box 640, Aztec, NM 87410 (505) 333-1808

4. Well Location
 Unit Letter F : 1910' feet from the FNL line and 1569' feet from the FWL line
 Section 36 Township 24N Range 8W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: INTER-WELL COMMUNICATION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Energen conducted stimulation on the following well:

OIL CONS. DIV DIST. 3

Energen 23-08-3-1H & Energen 23-08-3-2H

JAN 27 2016

Attached: Spreadsheet with affected well due to stimulation activity.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Jaramillo TITLE Permit Tech DATE 1/25/16

Type or print name Marie E. Jaramillo E-mail address: marie.jaramillo@wpxenergy.com PHONE: (505) 333-1808 For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 2/12/16

Conditions of Approval (if any):

Affected Wells

Well Name	API number	Formation	Operator	Date Affected	Type Communication	Volume of Communication	Highest PSI Observed	Standard Operating PSI	Results of Communication	Results of any Investigation Conducted
NW Lybrook UT # 132H	30-045-35625	NW Lybrook NW HZ	WPX	1/2/2016	Increase PSI	42%	145	110	Authorized to Flare	Gas Anaylsis
NW Lybrook UT # 133H	30-045-35623	NW Lybrook NW HZ	WPX	1/2/2016	Increase PSI	47%	480	200	Authorized to Flare	Gas Anaylsis
NW Lybrook UT # 134H	30-045-35622	NW Lybrook NW HZ	WPX	1/2/2016	Increase PSI	47%	470	175	Authorized to Flare	Gas Anaylsis
NW Lybrook UT # 143H	30-045-35474	NW Lybrook NW HZ	WPX	1/2/2016	Increase PSI	60%	430	130	Authorized to Flare	Gas Anaylsis
Energen Stimulated Well: Energen 23-08-3 1H & 2H										



2030 Afton Place
 Farmington, NM 87401
 (505) 325-6622

Analysis No: WP160016
 Cust No: 85500-12320

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
 Well Name: NW LYBROOK UT #132H; PAD SALES
 County/State:
 Location:
 Field:
 Formation:
 Cust. Stn. No.: 75398115

Source: PAD SALES
 Pressure: 125 PSIG
 Sample Temp: 63 DEG. F
 Well Flowing:
 Date Sampled: 01/14/2016
 Sampled By: SAMUEL GOMEZ
 Foreman/Engr.: CODY BOYD

Remarks: SPOT

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	42.170	4.6490	0.00	0.4079
CO2	0.415	0.0710	0.00	0.0063
Methane	38.094	6.4720	384.75	0.2110
Ethane	8.942	2.3970	158.24	0.0928
Propane	7.264	2.0050	182.77	0.1106
Iso-Butane	0.717	0.2350	23.32	0.0144
N-Butane	1.549	0.4890	50.53	0.0311
I-Pentane	0.295	0.1080	11.80	0.0073
N-Pentane	0.254	0.0920	10.18	0.0063
Hexane Plus	0.301	0.1350	15.87	0.0100
Total	100.000	16.6530	837.46	0.8977

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0024
 BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 841.4
 BTU/CU.FT (WET) CORRECTED FOR (1/Z): 826.8
 REAL SPECIFIC GRAVITY: 0.8995

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

DRY BTU @ 14.650: 836.8
 DRY BTU @ 14.696: 839.5
 DRY BTU @ 14.730: 841.4
 DRY BTU @ 15.025: 858.3

CYLINDER #: RN #2
 CYLINDER PRESSURE: 150 PSIG
 DATE RUN: 1/15/16 8:59 AM
 ANALYSIS RUN BY: Shyann Elledge