

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078903

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GALLEGOS CANYON UNIT 57

9. API Well No.
30-045-06976-00-C1

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL
TAPACITO PICTURED CLIFFS

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BP AMERICA PRODUCTION COMPANY
Contact: TOYA COLVIN
Email: Toya.Colvin@bp.com

3a. Address
501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE
HOUSTON, TX 77079
3b. Phone No. (include area code)
Ph: 281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T28N R12W SWSW 0990FSL 0990FWL
36.614120 N Lat, 108.086090 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP would like to submit the daily operation summaries for the subject well. Please see the attached P&A operations performed December 2015.

OIL CONS. DIV DIST. 3

JAN 22 2016

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #327711 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 01/19/2016 (16JWS0041SE)

Name (Printed/Typed) TOYA COLVIN Title REGULATORY ANALYST

Signature (Electronic Submission) Date 01/05/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title JACK SAVAGE PETROLEUM ENGINEER Date 01/19/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



P&A Operations for the GCU 57 – December 2015

December 2015

12/15/2015- PLUG # 1: SET CEMENT RETAINER AT 1,618' AND PUMP 32 SX OF 15.6# CLASS B CEMENT ON TOP OF RETAINER – TAGGED TOC @ 1,605'

12/16/2015- PLUG # 1-1A: 1618'-1465' – PUMP 16 SX OF 15.6# CLASS B CEMENT @ 1,605'. TOC @ 1,465'
PLUG # 2 – PUMP 18 SX OF 15.6# CLASS B CEMENT @ 1,412'-1,230', PERFORATE @ 559', ESTABLISH CIRCULATION, PLUG # 3 – PUMP 154 SX OF 15.6# CLASS B CEMENT FROM 559' SURFACE OBSERVED GOOD RETURNS AT SURFACE THROUGH BRADEN HEAD

12/17/2015- VERIFIED CEMENT @ 65', USE POLY PIPE TO FILL CEMENT TO SURFACE WITH 16 SX OF 15.6# CMT, CUT WELLHEAD AND SET P&A MARKER, R/D MOVE OFF LOCATION

Gallegos Canyon Unit #057

FINAL P&A WBS 12/17/15

West Kutz Pictured Cliffs/Fruitland Coal

990' FSL, 990' FWL, Section 35, T-28-N, R-12-W,

San Juan County, NM / API #30-045-06976

Lat _____ / Long _____

Today's Date: 12/17/15

Spud: 7/14/52

PC Completed: 8/12/52

FIC Completed: 10/19/92

Elevation: 6051' GI

6021' KB

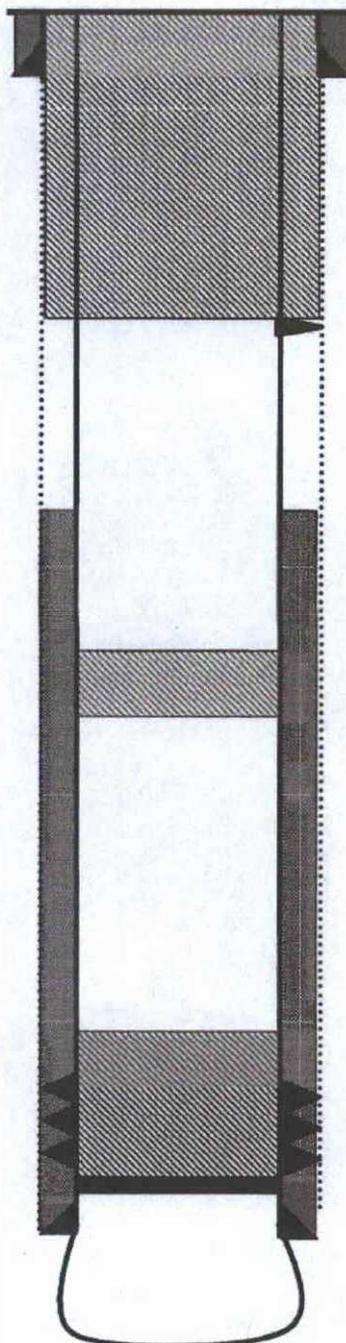
Kirtland @ 210'

Fruitland @ 980'

Pictured Cliffs @ 1635'

10" hole

7" hole



TOC @ Surface, circulated 18 bbls
To surface per sundry

8-5/8" 25.6# Casing set @ 76'
Cement with 34 sxs (Circulated to Surface)

Plug #3: 559' - 0'
Class B cement, 154 sxs

Perforate @ 559'

TOC @ 1,100' as per CBL 12/16/15

Plug #2: 1412' - 1,230'
Class B cement, 18 sxs

Plug #1 & 1A: 1618' - 1,465'
Class B cement, 32 & 16 sxs

Fruitland Coal Perforations:
1603' - 1617'

Set CR @ 1618'

5.5", 14#/20# Casing set @ 1623'
Cement with 100 sxs

Pictured Cliffs Perforations:
1623' - 1692'

TD 1692'
PBSD 1625'