

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: BP	Contact: Steve Moskal
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497
Facility Name: Tapp LS 001A	Facility Type: Natural gas well
Surface Owner: Federal	Mineral Owner: Federal
API No. 3004523700	

LOCATION OF RELEASE

Unit Letter C	Section 22	Township 28N	Range 8W	Feet from the 790	North/South Line North	Feet from the 1,560	East/West Line West	County: San Juan
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Latitude 36.65196° Longitude -107.67202°

NATURE OF RELEASE

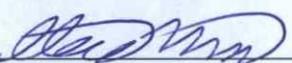
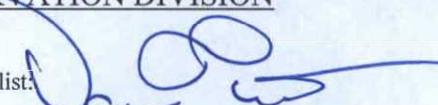
Type of Release: condensate/oil and produced water	Volume of Release: Approx. 79 bbl condensate/22 bbl produced water	Volume Recovered: Approx. 20 bbl
Source of Release: Frozen valve on production tank load line.	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: 2/3/2016
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? A phone call to Vanessa Fields	
By Whom? Steve Moskal of BP	Date and Hour: 2/3/2016 at 9:05 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* The ball valve located on the load line of the production tank froze and ruptured the connecting fitting causing the load line to fall off the tank. The release was captured inside the secondary containment berm. The well has been taken out of service until the tank and associated piping can be repaired.

Describe Area Affected and Cleanup Action Taken.* The freestanding liquid was removed. The remaining sludge is to be removed. The site will be remediated following the NMOCD Spill and Release guidelines based on a site ranking of 0. Laboratory samples will be collected for confirmation at a later date.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Steve Moskal	Approved by Environmental Specialist: 	
Title: Field Environmental Coordinator	Approval Date: <u>02/16/2016</u>	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: February 3, 2016	<p style="text-align: center;">OIL CONS. DIV. DIST. 3 505-326-9497 <i>Sample for BTEX, TPH, Chlorides</i> <i>NUF 1604753732</i></p>	

* Attach Additional Sheets If Necessary

FEB 12 2016

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