

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 26 2016

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office  
Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

OIL CONS. DIV DIST. 3

☒ Oil Well ☐ Gas Well ☐ Other

FEB 02 2016

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1325' FSL & 250' FWL SEC 5 T23N R6W

BHL: 2206' FNL & 246' FEL SEC 1 T23N R7W

5. Lease Serial No.

NMNM 078362

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

NMNM 132829

8. Well Name and No.

NE Chaco Com #254H

9. API Well No.

30-039-31289

10. Field and Pool or Exploratory Area

Chaco Unit NE HZ

11. Country or Parish, State

Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Upgrade Gas Lift Install</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**1/6/16-1/7/16 -MIRU**

ND Prod tree. POH w/ tbg hanger. Release 7" packer & POH 187 stands of 2.875 tbg. Set RBP @ 5795'. Circ., w/ 230bbls produced water. P/T RBP good to 500psi for 10min- Good Test.

**1/8/16-RD** service unit & equipment. MIRE Basin WL. Run CCL log from 5780' to surface.

**1/20/16-Spot** in service unit & equipment & RU. ND 7 1/16 frac valve & NU BOP stack. MU 2.875 X 7" Hornet retrieval tool & RIH, on 2.875 tbg. Latch onto 7" Hornet packet @ 5795' equalize & release.

**1/21/16-Landed well @ 6049'.** Land tbg. as follows: 2.875' tbg Hanger, 39jts of 2.875" 6.5# J-55tbg GLV #7 @ 1227', 32jts 2.875 6.5# J-55tbg GLV #6 @ 2225', 28jts of 2.875 6.5# J-55tbg GLV #5 @ 3097', 24jts of 2.875 6.5# J-55tbg GLV #4 @ 3842', 21jts of 2.875 6.5# J-55 GLV #3 @ 4496', 18jts of 2.875 6.5# J-55tbg GLV #2 @ 5058', 13jts of 2.875 6.5# J-55tbg 2.313 X-nipple @ 5460', 10jts of 2.875 6.5# J-55tbg, GLV #1 @ 5776', 1jt of 2.875 6.5# J-55tbg 2.875' x 4'-2.875' J-55 6.5# tbg sub ON/OFF tool, w/ 2.25 F-profile, @ 5813', **7" Arrow-set packer @ 5820'**, 1-2.875x2.375 X-Over, 6jts 2.375 J-55 4.7# tbg, 1-1.87 XN nipple @ 6015', 1-jts 2.375 J-55 4.7# tbg **1-2.375 half mule @ 6049' EOT.** Set 7" packer and MU 2.875 tbg hanger and land in 10K Tenson. NU prod tree. P/T tbg hanger seals good to 3000psi. SDFD

**1/22/16- RD** move off.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date 1/26/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

# NE Chaco Com Unit #254H

## Chaco Unit NE HZ (page 1)

Spud: 1/21/15

Completed: 7/21/15

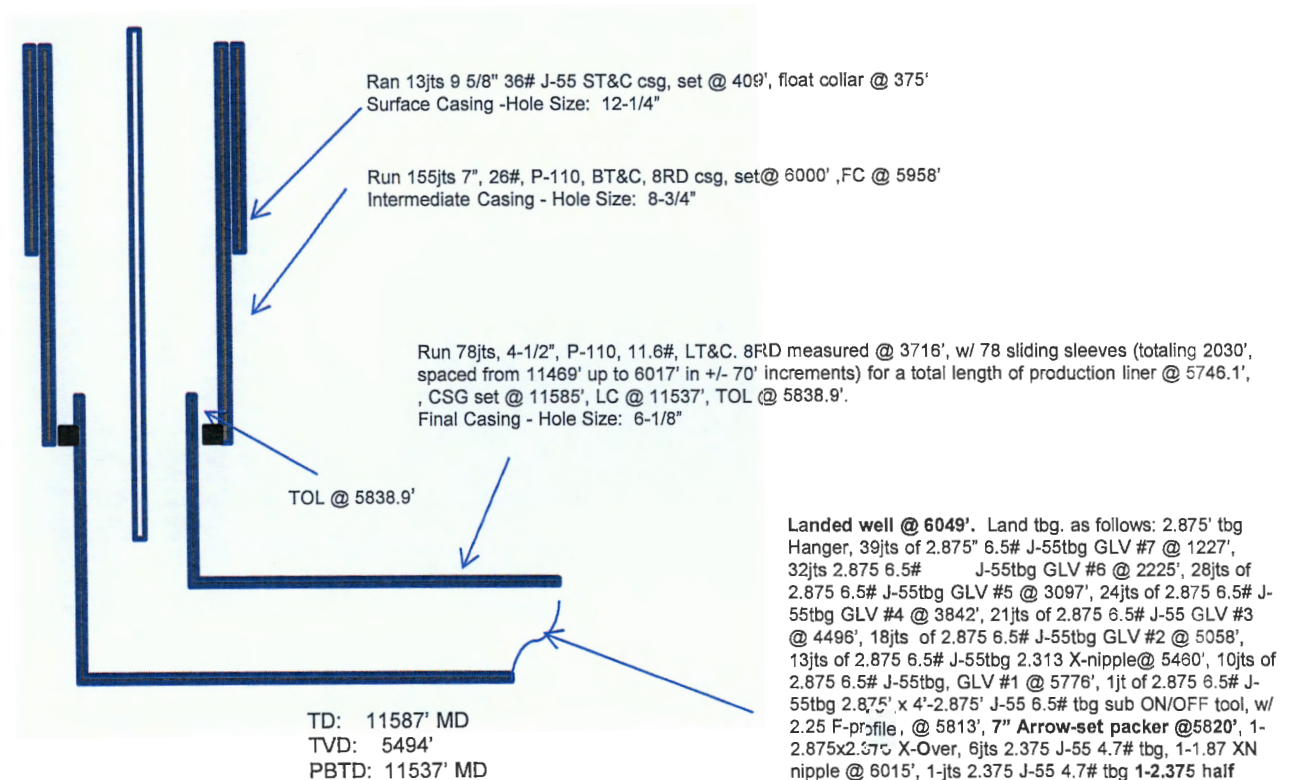
Upgrade GLS: 1/21/16

SHL: 1325' FSL & 250' FWL  
NW/4 SW/4 Section 5(L), T23N, R6W

BHL: 2206' FNL & 246' FEL  
SE/4 NE/4 Section 1 (H), T23N, R7W

Rio Arriba, NM  
Elevation: 6830'  
API: 30-039-31289

Tops	MD	TVD
Ojo Alamo	1414	1407
Kirtland	1704	1694
Picture Cliffs	2007	1993
Lewis	2112	2097
Chacra	2451	2432
Cliff House	3562	3533
Menefee	3592	3563
Point Lookout	4294	4258
Mancos	4522	4484
Gallup	4927	4886



Landed well @ 6049'. Land tbgs as follows: 2.875' tbgs Hanger, 39jts of 2.875" 6.5# J-55tbgs GLV #7 @ 1227', 32jts 2.875 6.5# J-55tbgs GLV #6 @ 2225', 28jts of 2.875 6.5# J-55tbgs GLV #5 @ 3097', 24jts of 2.875 6.5# J-55tbgs GLV #4 @ 3842', 21jts of 2.875 6.5# J-55 GLV #3 @ 4496', 18jts of 2.875 6.5# J-55tbgs GLV #2 @ 5058', 13jts of 2.875 6.5# J-55tbgs 2.313 X-nipple @ 5460', 10jts of 2.875 6.5# J-55tbgs, GLV #1 @ 5776', 1jt of 2.875 6.5# J-55tbgs 2.875" x 4'-2.875' J-55 6.5# tbgs sub ON/OFF tool, w/ 2.25 F-profile, @ 5813', 7" Arrow-set packer @ 5820', 1-2.875x2.375 X-Over, 6jts 2.375 J-55 4.7# tbgs, 1-1.87 XN nipple @ 6015', 1-jts 2.375 J-55 4.7# tbgs 1-2.375 half mule @ 6049' EOT. Set 7" packer and MU 2.875 tbgs hanger and land in 10K Tension. NU prod tree. P/T tbgs hanger seals good to 3000psi. SDFD

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 sx	222 cu.ft.	Surface
8-3/4"	7"	1147 sx	1642 cu. ft.	Surface
6-1/8"	4-1/2"	755 sx	957 cu. ft.	TOL @ 5838.9'