

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF077382

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

R P HARGRAVE J 1E

2. Name of Operator

XTO ENERGY INC

Contact: KRISTEN LYNCH
E-Mail: Kristen_Babcock@xtoenergy.com

9. API Well No.

30-045-24662-00-S1

3a. Address

ENGLEWOOD, CO 80155

3b. Phone No. (include area code)

Ph: 505-333-3206

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T27N R10W SENW 1540FNL 1520FWL
36.606873 N Lat, 107.886200 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc has completed the casing repair on this well per the attached Summary Report. Also please see attached witnessed pressure test chart.

OIL CONS. DIV DIST. 3**FEB 16 2016**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #330460 verified by the BLM Well Information System

For XTO ENERGY INC, sent to the Farmington

Committed to AFMSS for processing by WILLIAM TAMBEKOU on 02/10/2016 (16WMT0162SE)

Name (Printed/Typed) KRISTEN LYNCH

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/02/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By WILLIAM TAMBEKOU

Title PETROLEUM ENGINEER

Date 02/10/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

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**Csg Repair Cmt Sqz
RP Hargrave J 01E
API: 30-045-24662**

- 12/15/15:** Left message w/NMBLM and notified Brandon Powell w/NMOCD @ 12:00 p.m. of Starting Csg Rpr Ops. MIRU. TOH tbg.
- 12/16/15:** Set Pkr @ 4,281'. Verfy csg lks fr/3,776 – 4,278'. Rls pkr. Set CIBP @ 4,396'. Tst CIBP to 1500 psig. Tst ok. Rks pkr. Set pkr @ 3,750'. Csg lks fr/3,776' – 4,278' Rls pkr. Notified Brandon Powell w/NMOCD and left message w/BLM @ 3:30 p.m. of sqz csg leaks.
- 12/17/15:** Set CICR @ 3754'. PT to 2,000 psig for 5". Sting out fr/CICR. MIRU cmt equip. Sqz Csg Leak fr/3776' -4278' w/100 sxs Type III Neat Cmt (mixed @ 14.6 ppg & 1.37 cu ft/sx yield) & 300 sks Type III cmt (mixed @ 14.6 ppg & 1.37 cu ft/sx yield). Sting out of CICR. RDMO cmt equipment.
- 12/18/15:** Wait on Cement
- 12/21/15:** Tag @ 3,721' (TOC). DO CICR @ 3,723'. Circ cln. DO cmt fr/3,725' - 3,783'.
- 12/22/15:** DO cmt fr/3,783' -3,987' (BOC). Tg CIBP @ 4,396'. Csg lks fr/3,776' - 4,278'. PT csg w/chart press dropped fr/580 – 560 in 20".
- 12/28/15:** Plug #1 w/11 sx Type III cnt (mixed @ 15.6 ppg, 1.37 cu/ft/sx). Cmt plg fr/4,159' – 4,321'. Plug #2 w/32 sx Type III cmt (mixed @ 15.6 ppg, 1.37 cu ft/sx). Cmt plug fr/3,676' – 4,159'.
- 12/29/15:** Wait on Cement
- 12/30/15:** Tg cmt @ 3,786'. DO cmt fr/3,786' – 3,976'.
- 12/31/15:** Tg cmt @ 3,976'. DO cmt fr/3,976' – 4,165'. Tg cmt @ 4,170'. DO cmt fr/3,976' to 4,165'. Tg cmt @ 4,170'. DO cmt fr/4,170' -4,180'. Do cmt fr/4,180' – 4,222'. DO cmt fr/4,222' – 4,321'
- 01/04/16:** TIH pkr.
- 01/05/16:** PT 4-1/2" csg to 540 psig. Tst ok. PT 4-1/2" csg fr/4,396' (CIBP) – surf to 540 psig for 30" w/chart. Witnessed and OK'd by Paul Weibe w/NMOCD. Tg @ 4,396' (CIBP). DO CIBP. MIRU AFU.
- 01/06/16:** Tg @ 6,565' (btm CIBP/jnk). DO/CO fr/6,565' -6,580'.
- 01/07/16:** Tg @ 6,580' (jnk/fil). Establish Circ with AFU. DO/CO fill fr/6,580' – 6,648' (PBTD). RDMO AFU.

CONTINUED ON NEXT PAGE

01/08/16:

TIH 202 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbg. SN @ 6,554'. EOT
6,555'. DK perfs fr/6,412'-6,580'. PBTD @ 6,648'. RU Swab tls.
Swab. RD Swab tls. RDMO.

01/13/16:

RWTP @ 10:00 am.

