

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078139

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
E E ELLIOTT B 9E

2. Name of Operator Contact: TOYA COLVIN
BP AMERICA PRODUCTION COMPANY Mail: Toya.Colvin@bp.com

9. API Well No.
30-045-26570-00-C1

3a. Address 3b. Phone No. (include area code)
501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE Ph: 281-366-7148
HOUSTON, TX 77079

10. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T30N R9W SENW 1790FNL 1455FWL
36.784380 N Lat, 107.753650 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company requests to abandon the Dakota zone in the subject well and produce solely from the Blanco-Mesaverde formation.

Please see the attached procedure including wellbore diagrams.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

OIL CONS. DIV DIST. 3

JAN 25 2016

**Notify NMOCD 24 hrs
prior to beginning
operations**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #328943 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 01/21/2016 (16WMT0132SE)**

Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/19/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>WILLIAM TAMBEKOU</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>01/21/2016</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD PV

E E ELLIOTT B 009E-MV/DK

API # 30-045-26570-00

Location: Unit F - Sec 26 - T30N - R09W

San Juan County, New Mexico

Reason/Background for Job

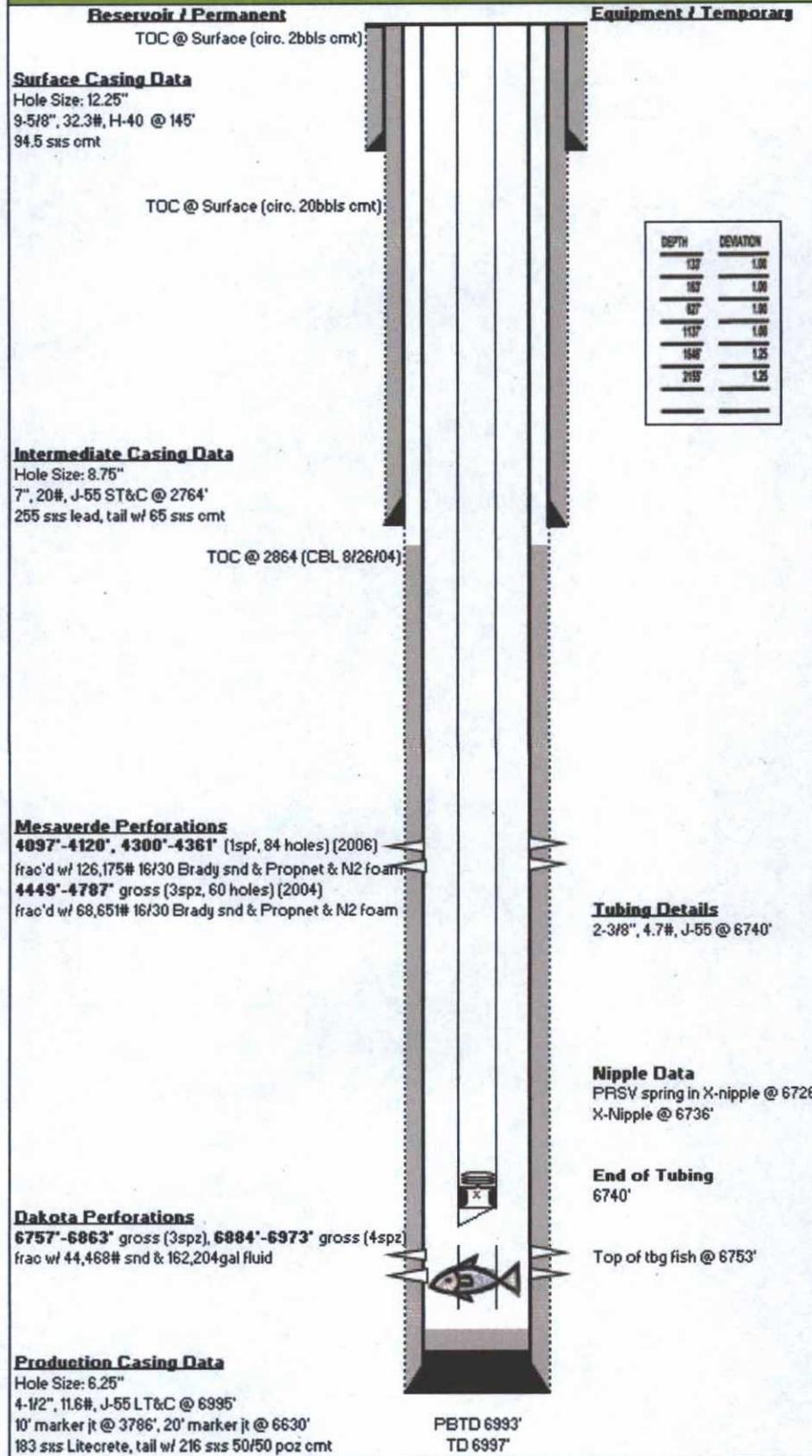
The proposed work is to temporarily abandon the Dakota formation in order to more effectively produce the Mesaverde formation with the EOT placed at the Mesaverde. At a future date, the Dakota formation may be PxA'd or returned to production following evaluation of Mesaverde production.

Basic job procedure

1. Pull tubing
2. RIH to set CIBP @ +/- 6910'
3. Land tubing @ +/- 4,650'
4. Return well to production

Current WBD

JONES COM 004M-MV/DK



Proposed WBD

JONES COM 004M-MV/DK

Reservoir / Permanent

TOC @ Surface (circ. 2bbbls cmt)

Surface Casing Data

Hole Size: 12.25"
9-5/8", 32.3#, H-40 @ 145'
94.5 sxs cmt

TOC @ Surface (circ. 20bbbls cmt)

Intermediate Casing Data

Hole Size: 8.75"
7", 20#, J-55 ST&C @ 2764'
255 sxs lead, tail w/ 65 sxs cmt

TOC @ 2864' (CBL 9/26/04)

Mesaverde Perforations

4097'-4120', 4300'-4361' (1spf, 84 holes) (2006)
frac'd w/ 126,175# 16/30 Brady snd & Propnet & N2 foam
4449'-4787' gross (3spz, 60 holes) (2004)
frac'd w/ 68,651# 16/30 Brady snd & Propnet & N2 foam

Dakota Perforations (Abandoned 2015)

6757'-6863' gross (3spz), 6884'-6973' gross (4spz)
frac w/ 44,468# snd & 162,204gal fluid

Production Casing Data

Hole Size: 6.25"
4-1/2", 11.6#, J-55 LT&C @ 6995'
10' marker jt @ 3786', 20' marker jt @ 6630'
183 sxs Litecrete, tail w/ 216 sxs 50/50 poz cmt

Equipment / Temporary

DEPTH	DEVIATION
137'	1.00
157'	1.00
627'	1.00
1137'	1.00
1646'	1.25
2155'	1.25

Tubing Details

2-3/8", 4.7#, J-55 @ 4735'

Nipple Data

PRSV spring in X-nipple
X-Nipple @ +/- 4731'

End of Tubing

4735'

150' cmt plug @ +/- 6560'-6710'

CIBP @ +/- 6710'

Top of tbg fish @ 6753'

PBTD 6993'
TD 6997'

