

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-21297
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator XTO Energy Inc		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name GALLEGOS COM
4. Well Location Unit Letter <u>F</u> : <u>1500</u> feet from the <u>NORTH</u> line and <u>1500</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>26N</u> Range <u>11W</u> NMPM County <u>SAN JUAN</u>		8. Well Number <u>06</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6256' GL		9. OGRID Number 5380
		10. Pool name or Wildcat BASIN DAKOTA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has repaired the casing leak on this well per the attached summary report. Please see attached Pressure test chart.

OIL CONS. DIV DIST. 3

FEB 24 2016

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Lynch TITLE REGULATORY ANALYST DATE 2/22/2016

Type or print name KRISTEN D. LYNCH E-mail address: kristen_lynch@xtoenergy.com PHONE: (505)333-3206

For State Use Only

DEPUTY OIL & GAS INSPECTOR

APPROVED BY: [Signature] TITLE DISTRICT #3 DATE 2/24/16

Conditions of Approval (if any):

AV



**Csg Repair Cmt Sqz
Gallegos Com 06
API: 30-045-21297**

- 2/3/16: MIRU**
- 2/4/16: Set RBP @ 5,800'. Results fr/tst: Csg fr/5,800'-3,187' tstd @ 600 psig. Csg lk fr/3,187'-3,156' press fr/600-400 psig in 5". Csg fr/3,156'-surf tstd @ 600 psig.**
- 2/5/16: Received verbal approval fr/Brandon Powell NMOCD @ 10:17 am to sqz csg lk. Requested to run CBL following sqz. Rptd cmt ops will start @ 3:00 pm. MIRU cmt equip. Set CICR @ 3,090'. Sqz csg lk fr/3,156'-3,187' w/50 sx Type III cmt mixed @ 14.6 ppg & 1.37 cu ft/sx & 122 sx Type III cmt mixed @ 14.6 ppg & 1.37 cu ft/sx.**
- 2/8/16: DO cmt fr/3,060'-3,090' (CICR). DO cmt fr/3,090'. Notified Brandon Powell NMOCD @ 3:30 pm of MIT to be ran 2/9/16.**
- 2/9/16: Ran BH MIT tst. BH tstd OK. Csg lk fr/3,156'-3,187'. PT 5-1/2" csg fr/3,300' (CIBP) – surf @ 635 psig for 30" w/chart. Tst OK. John Durham w/NMOCD on location to witness ops. MIRU AFU. DO CIBP. CO fill fr/5,419'-5,922' (PBSD).**
- 2/10/16: Set RBP @ 5,800'. MIRU WLU. Run GR/CCL/CBP. RDMO WLU. Engage & rls RBP @ 5,800'. RDMO AFU.**
- 2/11/16: TIH w/186 jts 2-3/8" , 4.7#, J-55, 8rd, EUE tbg. Ld tbg w/donut & seal assy: SN @ 5,854'. EOT @ 5,855'. DK perms fr/5,849'-5,875'. PBSD @ 5,922'. RDMO.**



SOUTHERN FLOW
COMPANIES, INC.

Gallegos Com 6

MP 1000

John Decker
9 Feb 2014

API 30-045-21297

Pressure test casing
@ 635 psig for 30 min.

2/9/2014

Danny Thompson