

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. NOOC14205390
2. Name of Operator COLEMAN OIL & GAS INCORPORATED Contact: MICHAEL T HANSON		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.327.0356	7. If Unit or CA/Agreement, Name and/or No. NMNM108239
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T26N R11W NWNW 765FNL 830FWL		8. Well Name and No. RICKY 1R
		9. API Well No. 30-045-31165-00-S1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Coleman Oil & Gas, Inc. proposes to Plug and Abandon the ~~Eagles Com #1~~ <sup>Ricky 1R</sup>

See the attached Procedure and Reclamation Plan.

Notify NMOCD 24 hrs  
prior to beginning  
operations

OIL CONS. DIV DIST. 3

MAR 02 2016

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #332193 verified by the BLM Well Information System For COLEMAN OIL &amp; GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 02/26/2016 (16JWS0043SE)</b>	
Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 02/25/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JACK SAVAGE	Title PETROLEUM ENGINEER	Date 02/26/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

10

Feb 25 (1 day ago)

Michael Hanson <mhanson@cog-fmn.com>

to me

Jack,

See the attached Sundry for the Ricky #1R.

Summary should have read.

Coleman Oil & Gas, Inc. proposes to Plug and Abandon the Ricky #1R.  
See the attached Procedure and Reclamation Plan.

Do you want me to resubmit or can it be changed???

Thanks,

—Original Message—

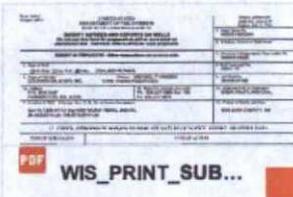
From: wis-submission@blm.gov [mailto:wis-submission@blm.gov]

Sent: Thursday, February 25, 2016 10:35 AM

To: mhanson@cog-fmn.com

Subject: EC Document Submitted

Your EC Transaction 332193, Serial Number 852-8843, was submitted to the Farmington, NM BLM Office. You may wish to view this action by clicking <https://www.blm.gov/wispermits/wis/SP/show-form.do?FormId=852&FormInstanceNumber=8843>.



# Coleman Oil & Gas, Inc.

## Final P&A Procedure Squeeze Basin Fruitland Coal Formation

Thursday, October 08, 2015

**Well:** Ricky #1R  
**SL Location:** 765' FNL & 830' FWL (NWNW)  
Sec 18, T26N, R11W, NMPM  
San Juan County, New Mexico

**Field:** Basin Fruitland Coal  
**Elevation:** 6039' RKB  
6034' GL  
**Lease:** NOO-C-14-20-5390  
**API#:** 30-045-31165

Fruitland Coal Perforations: 1260-1270, SI - Producing.  
Schlumberger, CBL VDL w/ GR CL, Dated 02/07/2003.  
Original PBTD at 1392 FT KB

**Procedure:** All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. POOH with Rods & Pump.
4. Nipple up BOP equipment. Function test BOP.
5. Tag with Production Tubing. POOH and Tally Tubing.
6. RIH with Cement Retainer on tubing and set at  $\pm$  1210 FT KB. Un-sting from retainer and circulate well with water. Sting into retainer and establish rate. May want to run Bit & Scrapper to  $\pm$  1250 FT KB prior to running retainer on tubing.
7. Hesitate squeeze Fruitland Coal with 22 sacks neat cement.
8. Place Minimum 4 sacks cement on top of retainer.
9. Cement Bond Log should not be required due to Schlumberger, CBL VDL w/ GR CL Dated 02/07/2003.
10. Perforate Squeeze holes from 1089-1090 FT KB.
11. RIH with Cement Retainer on tubing and set at  $\pm$  1014 FT KB. Un-sting from retainer and circulate well with water. Sting into retainer and establish rate out Braden Head Valve.

12. Cement Fruitland Top from 989' -1090' with 33 sacks neat cement.
13. Place minimum of 4 sacks cement on top of retainer.
14. Perforate Squeeze holes from 371-372 FT KB.
15. Establish rate out Braden Head Valve down production casing.
16. Cement inside 4 1/2" casing, Kirtland and Ojo Alamo tops and 7" surface casing shoe, 372' – Surface', 88 sacks cement.
17. Cut off well head and top off casing and annulus as necessary with cement.
18. Install dry hole marker, remove production equipment and reclaim location.

# RICKY #1R

6/29/2004

## Surface Casing

7" CSG @ 132.9 FT KB  
Cement with 50 SXS

## Production Casing

4 1/2", 10.5#, J-55 @ 1437.1 FT KB  
Cement with 115 SXS LITE  
Tailed with 50 SXS

## Tubing String

2 3/8" SET @ 1297.39

Cement Lost circulation  
Bond Stops @ 1170'

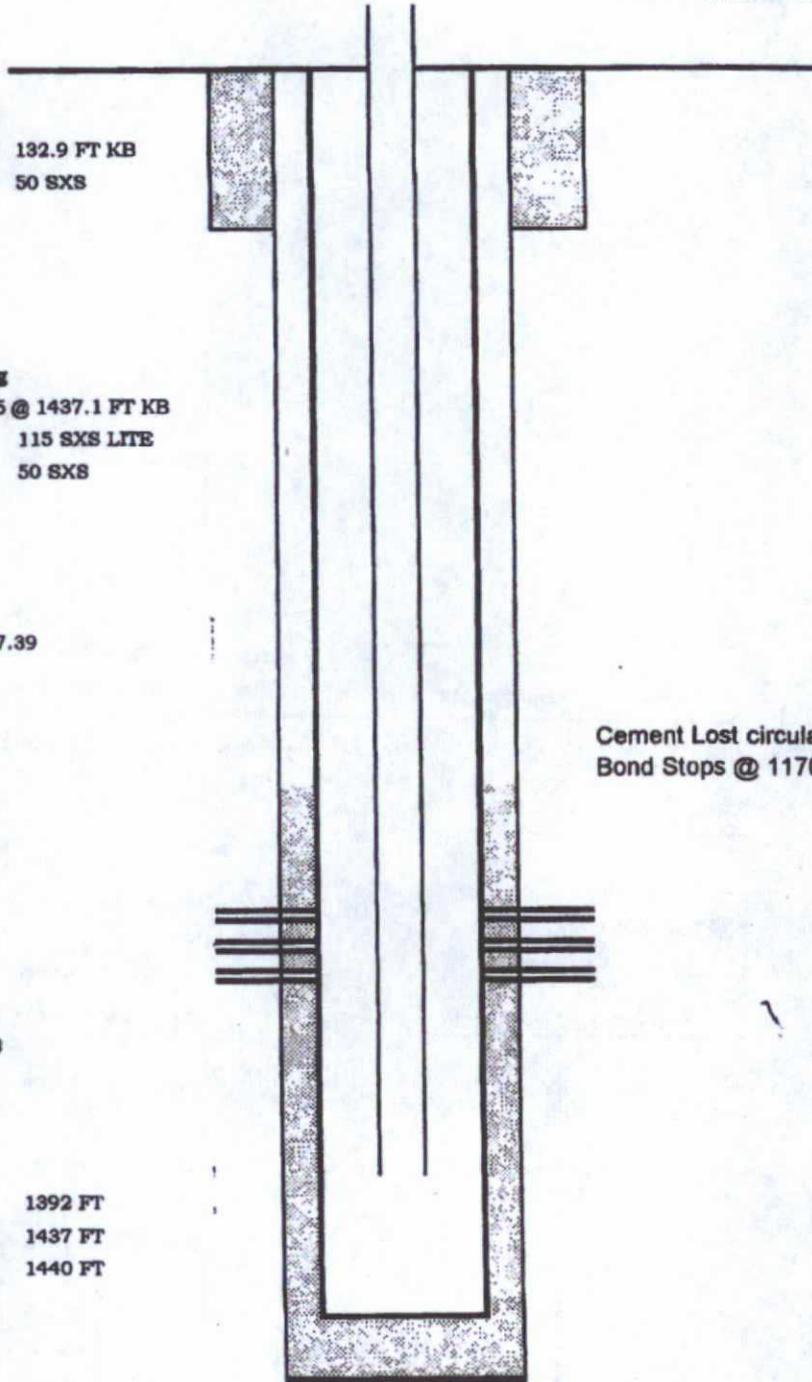
## PERFORATION @

1260-1270

FLOAT @ 1392 FT

PIPE LANDED @ 1437 FT

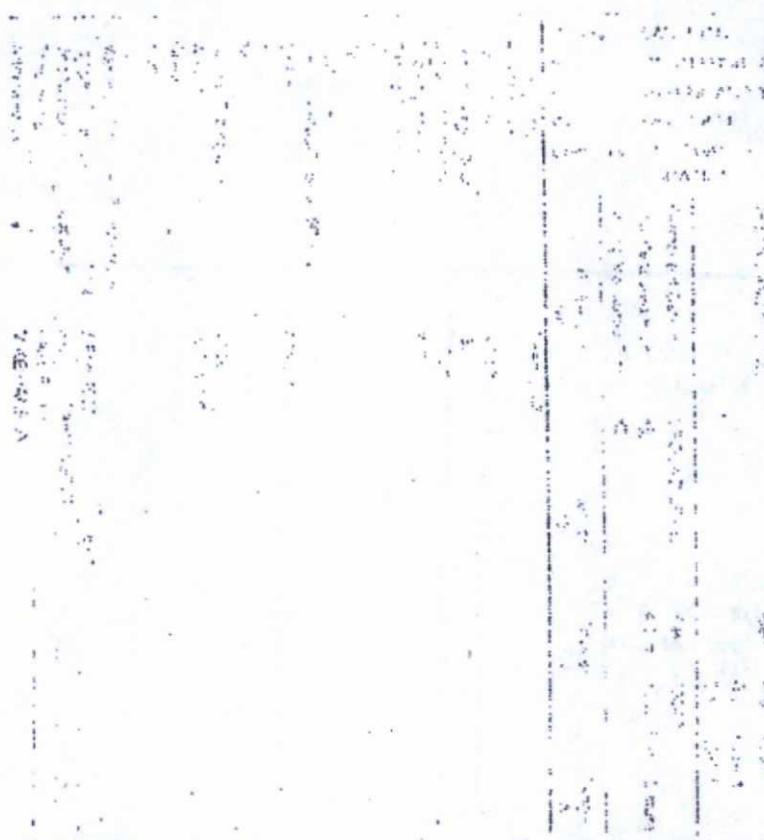
TD @ 1440 FT



Company: COLEMAN OIL AND GAS INC.  
 Well: RICKY #1 R  
 Field: BASIN FRUITLAND COAL  
 Country: SAN JUAN  
 State: NEW MEXICO

CEMENT BOND LOG

GAMMA RAY CCL LOG



Output DLIS Files

DEFAULT SONIC\_007LUP FN:6 PRODUCER 07-Feb-2003 08:59 1382.5 FT 25.0 FT

OP System Version: 11C0-305

SLT-J 11C0 305 SGT-G 11C0-305  
 CCL AJ 11C0 305

PIP SUMMARY

└ Casing Collars  
 └ Cement Isolation Marker

Time Mark Every 60 S

CasCollar  
 From CCL to T1

SlitGoodBond  
 From ASA2 to GODO

MAIN PASS

Casing Collar Locator (CCL)  
 19 (---) 1

Cbl Amplitude (SA2)  
 (MV) 0 100

Transit Time 2 (TT2)  
 (US) 100 200

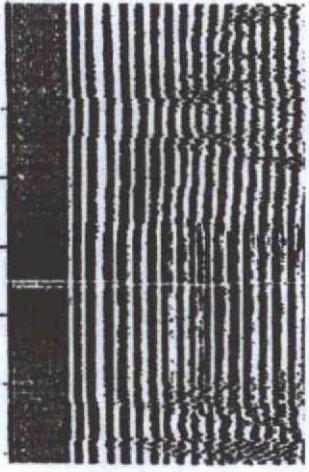
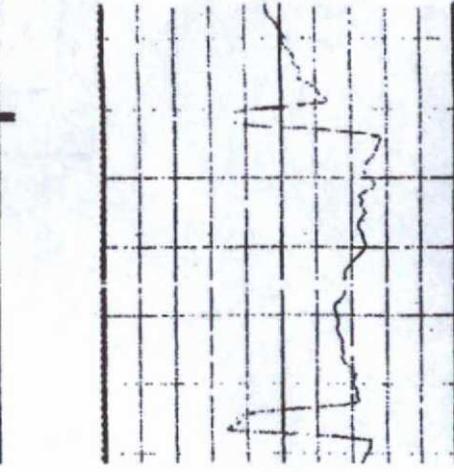
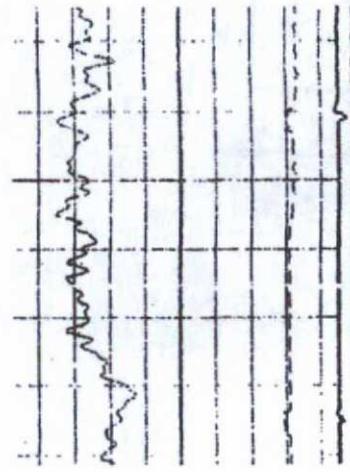
Good Bond (GOBO)  
 (MV) 0 10

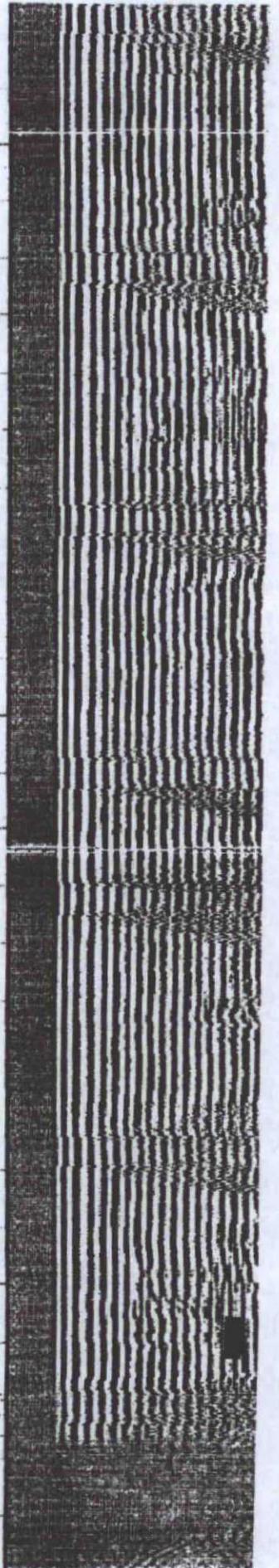
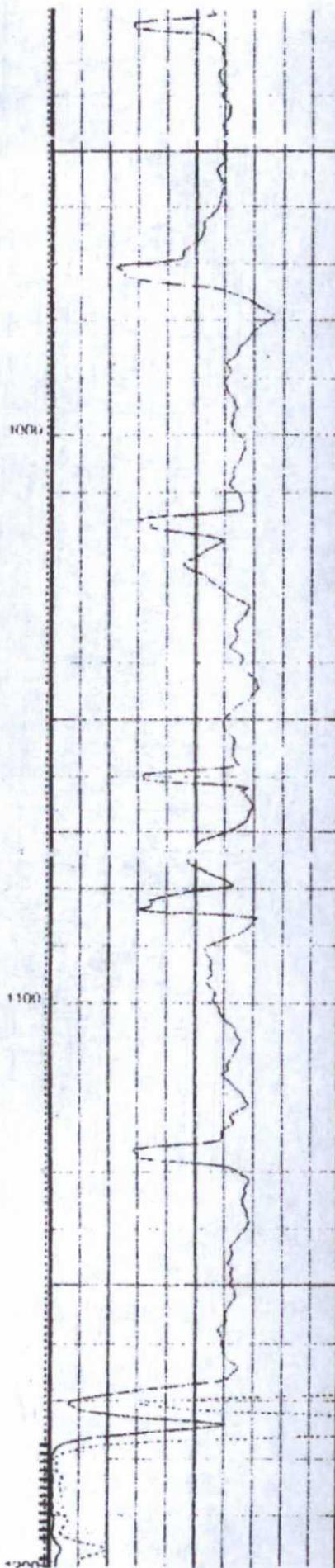
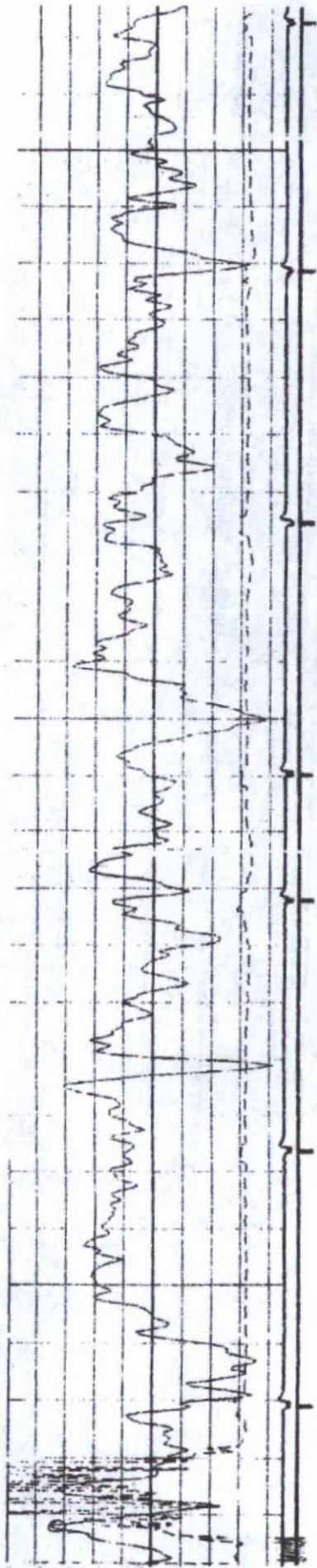
Gamma Ray (GR)  
 (GAPI) 150 5000

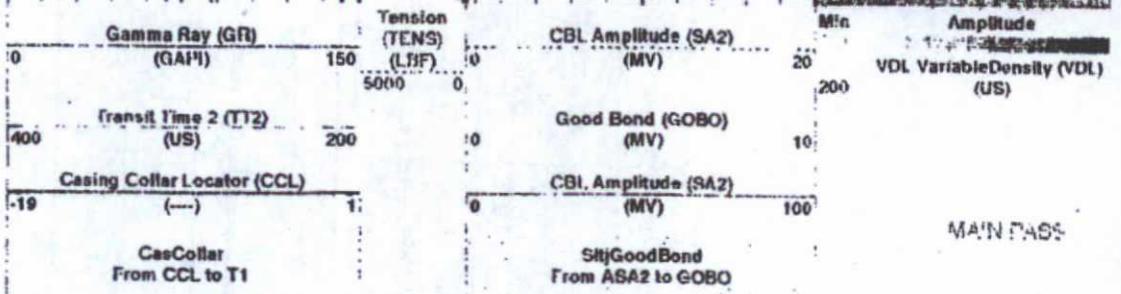
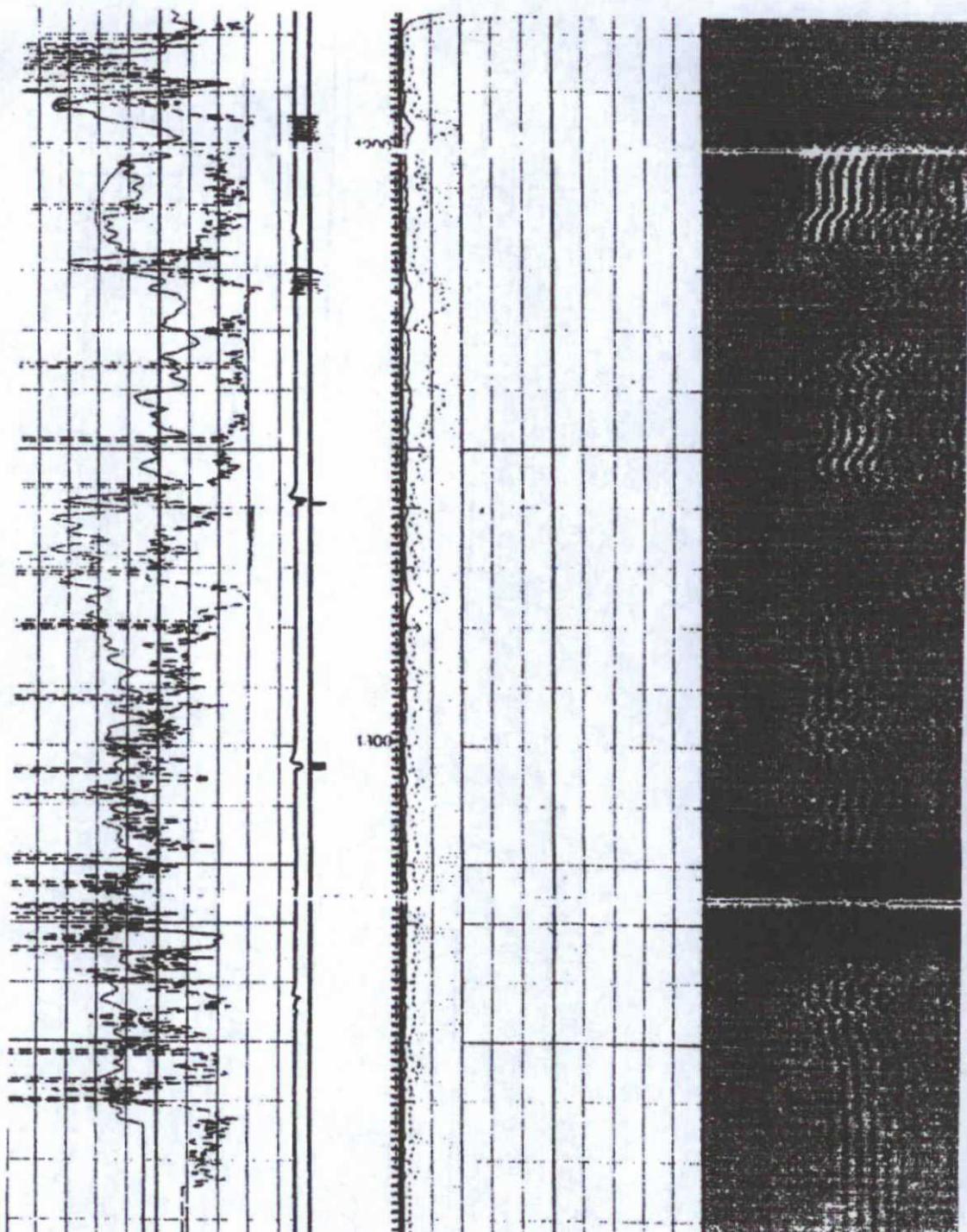
Tension  
 (TENS)  
 (LBF) 0

Cbl Amplitude (SA2)  
 (MV) 20

Amplitude  
 VDL Variable Density (VDL)  
 (US) 200







← Casing Collars  
 -| Cement Isolation Marker  
 Time Mark Every 80 S

DUIS Name	Description	Parameters	Value

1610 Wynkoop Street, Suite 550  
Denver, Colorado 80202

OFFICE: 303-623-2401  
FAX: 303-623-2379



COLEMAN OIL & GAS, INC.

Date: January 13, 2003,

To: Mike Hanson

Re: Ricky #1 R Log Tops

The formation tops picked from the wireline logs for the Ricky #1 R are as follows:

Ojo Alamo	196'
Kirtland	321'
Fruitland	1039'
Pictured Cliffs	1272'

Should you need additional information please contact.

Alan P. Emmendorfer

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: Rickey #1R

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
  - a) Bring the top of plug #1 (Fruitland plug) to 958 ft. inside/outside to cover the top of the Fruitland. BLM picks top of Fruitland at 1008 ft.

CBL was run on 02/07/2003.TOC at 1170 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.