

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079232

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator XTO ENERGY INC		8. Well Name and No. BOLACK C LS 16A
3a. Address 382 CR 3100, AZTEC, NM 87410	3b. Phone No. (include area code) (505)333-3100	9. API Well No. 30-045-26662
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1565' FSL & 1025' FEL SEC 33 (I) - T27N - R08W		10. Field and Pool or Exploratory Area BLANCO MV / OTERO CHACRA
		11. County or Parish, State SAN JUAN

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>bl</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc, has completed plugging and abandonment of this well per the attached summary report. A Closed Loop System was used. All liquid waste was taken to Basin Disposal NM01-005.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

ACCEPTED FOR RECORD

FEB 29 2016

FARMINGTON FIELD OFFICE OIL CONS. DIV DIST. 3
BY: *Jack Savage*

MAR 03 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
KRISTEN D. LYNCH

Title REGULATORY ANALYST

Signature *Kristen D. Lynch* Date 02/24/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Bolack C LS 16A

February 9, 2016
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1565' FSL and 1025' FEL, Section 33, T-27-N, R-8-W
San Juan County, NM
Lease Number: NMSF079235
API #30-045-26662

Plug and Abandonment Report
Notified NMOCD and BLM on 2/2/16

Plug and Abandonment Summary:

- Plug #1** with CR at 5178' spot 65 sxs (76.7 cf) Class B cement from 5178' to 4322' to isolate the the Mesaverde interval. Tag TOC at 4384'.
- Plug #2** with CR at 3786' spot 16 sxs (18.88 cf) Class B cement from 3786' to 3576' to isolate the Chacra interval.
- Plug #3** with 97 sxs (114.46 cf) Class B cement from 3407' to 2761' to cover the 7" casing shoe and the Pictured Cliff top.
- Plug #4** with 154 sxs (181.72 cf) Class B cement from 2759' to 1937' to cover the Fruitland, Kirtland and Ojo Alamo tops.
- Plug #5** 32 sxs (37.76 cf) Class B cement from 1004' to 834' to cover the Nacimiento top.
- Plug #6** with 91 sxs (107.38 cf) Class B cement from 375' to surface to cover the casing shoe. Circulate good cement out casing and BH valves.
- Plug #7** with 14 sxs Class B cement top off casings and set P&A Marker at 36° 31' 30" N/107° 40' 57" W.

Plugging Work Details:

- 2/3/16 Rode rig and equipment to location. Held safety meeting. Spot in and RU. Check well pressures: tubing 5 PSI, casing 400 PSI, BH 0 PSI. Blow down well. X-Over for rod work. PU polish rod and unseat pump. TOOH. LD polish rod, 4' x 3/4" pony, 6' x 3/4" pony, 191 3/4" plain rods, 24 3/4" guided rods, 6 k bars, 6 7/8" rods, sheer tool and insert pump. SI Well. SDFD.
- 2/4/16 Held safety meeting. Check well pressures: tubing and BH 0 PSI, casing 200 PSI. Blow well down to pit. Dig out BH and install 2" plumbing. ND WH Function test BOP. TOH and tally 179 joints 2-3/8" J-55 tubing. LD SN and perf sub. TIH and set CR at 5178'. Pressure test tubing to 1000#. Release and sting out of CR at 5178'. Establish circulation. Pressure test casing, bled down to 800# - 400# in 1 minute. **Spot Plug #1.** TOH and LD all tubing. SI Well. SDFD.
- 2/5/16 Held safety meeting. Check well pressures: 0 PSI on well. Function test BOP. TIH and tag TOC at 4384'. TOH and LD tubing to 3786'. TIH and set CR at 3786'. Release and sting out of CR. Pressure test casing to 800#, held ok for 30 minute. **Spot Plug #2.** TOH and LD tubing to 3407'. **Spot Plug #3.** TOH and LD tubing to 2759'. Reverse circulate 12.5 bbls. **Spot Plug #4.** TOOH and LD tubing to 1004'. Pressure test BH to 300#. SI Well. SDFD.

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San Juan County, NM
Lease Number: NMSF079235
API #30-045-26662

Plug and Abandonment Report
Notified NMOCD and BLM on 2/2/16

Plug and Abandonment Summary:

- 2/8/16 Held safety meeting. Check well pressures: 0 PSI on well. Function test BOP. TIH with tubing to 1004'. **Spot Plug #5**. TOH and LD tubing to 375'. RU A-Plus WL. Perforate 3 holes at 100'. Pump down casing at rate of 5 BPM at 500#. TIH with tubing to 375'. **Spot Plug #6**. TOH and LD all tubing. ND BOP and NU WH. Dig out WH. High Desert issued Hot Work Permit and cut off WH. Found cement at cutoff point in 7" and 9-5/8" casings. **Spot Plug #7** and install P&A Marker at 36° 31' 30" N/107° 40' 57" W. RD and SDFD.
- 2/9/16 Travel to location. Held safety meeting. Rode rig and equipment to yard.
- Mike Gilbreath, BLM representative, was on location.