

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 22 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RECEIVED
DEC 16 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078767
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No. NMMN 78407E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 966' FNL & 526' FWL SEC 19 T31N R5W BHL: 625' FNL & 197' FWL SEC 24 T31N R6W		8. Well Name and No. Rosa Unit #641H
		9. API Well No. 30-039-31314
		10. Field and Pool or Exploratory Area Basin Mancos
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/6/15- MIRU.

Pressure test casing to 4000psi- held for 30min- Good test. Tested annular to 1500psi- Good test. RU to well to open RSI. RSI opened @ 6406psi, pumped 10bbls @ 7bpm switched over to acid pumped 24bbls and well locked up. Bleed off quick started back into it went to 1bpm and climbed up to 9400in seconds. Bled off & worked it for a while was unable to inject to well. WO tractor to perf.

11/7/15-RU WL & tractor. Run guns w/ tractor & Perf Mancos 1st stage, 11771'- 11921' + RSI TOOL @12090' with 24, 0.40" holes.

11/8/15-RD WL.

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo		Title Permit Tech
Signature		Date 12/16/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 21 2015

NMOCD RV

FARMINGTON FIELD OFFICE
BY:

Rosa Unit #641H Pg. 2

11/9/15 - Frac Mancos 1st stage 11771'-12090' - w/ 286,237# 20/40 PSA Sand

Set flo-thru Frac plug @ 11745' MD. Perf 2nd 11570'-11719' - w/ 24, 0.40" holes

11/10/15-Frac Mancos 2nd stage w/ 286,348# 20/40 PSA Sand

Set flo-thru Frac plug @ 11545' MD. Perf 3rd stage 11370'- 11522'- w/ 24, 0.40" holes. Frac Mancos 3rd stage w/ 289,690#, 20/40 PSA Sand

Set flo-thru Frac plug @ 11345' MD. Perf 4th stage 11170'-11322'- w/ 24, 0.40" holes.

11/11/15-Frac Mancos 4th stage w/ 285,044# 20/40 PSA Sand.

Set flo-thru Frac plug @ 11145' MD. Perf 5th stage 10970'-11122'-w/ 24, 0.40" holes.

11/12/15-Frac Mancos 5th stage w/ 249,563#, 20/40 PSA Sand

Set flo-thru Frac plug @ 10945' MD. Perf 6th stage 10770'-10922'- w/ 24, 0.40" holes. Frac Mancos 6th stage w/ 282,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 10745' MD. Perf 7th stage 10570'-10722'- w/ 24, 0.40" holes.

11/13/15-shut down

11/14/15-Frac Mancos 7th stage w/ 280,175#, 20/40 PSA Sand

11/15/15-

Set flo-thru Frac plug @ 10550' MD. Perf 8th stage 10370'-10521'- w/ 24, 0.40" holes. Frac Mancos 8th stage w/ 285,680#, 20/40 PSA Sand

Set flo-thru Frac plug @ 10345' MD. Perf 9th stage 10170'-10322'- w/ 24, 0.40" holes. Frac Mancos 9th stage w/ 279,087#, 20/40 PSA Sand

11/16/15

Set flo-thru Frac plug @ 10150' MD. Perf 10th stage 9970'-10122'- w/ 24, 0.40" holes. Frac Mancos 10th stage w/ 280,814#, 20/40 PSA Sand

11/17/15

Set flo-thru Frac plug @ 9945' MD. Perf 11th stage 9770'-9921'- w/ 24, 0.40" holes. Frac Mancos 11th stage w/ 277,453#, 20/40 PSA Sand

11/18/15

Set flo-thru Frac plug @ 9745' MD. Perf 12th stage 9570'-9721'- w/ 24, 0.40" holes. Frac Mancos 12th stage w/ 282,189# 20/40 PSA Sand

Set flo-thru frac plug @ 9545' MD. Perf 13th stage 9370'-9522'- w/ 24, 0.40" holes.

11/19/15-Frac Mancos 13th stage w/ 283,273#, 20/40 PSA Sand

Set flo-thru Frac plug @ 9350' MD. Perf 14th stage 9170'-9322'- w/ 24, 0.40" holes.

11/20/15-Frac Mancos 14th stage w/ 280,800# 20/40 PSA Sand

Set flo-thru Frac plug @ 9145' MD. Perf 15th stage 8970'-9122'- w/ 24, 0.40" holes. Frac Mancos 15th stage w/ 283,757# 20/40 PSA Sand

Set flo-thru Frac plug @ 8945' MD. Perf 16th stage 8770'-8922'- w/ 24, 0.40" holes.

11/21/15-Frac Mancos 16th stage w/ 281,322# 20/40 PSA Sand

Set flo-thru Frac plug @ 8745' MD. Perf 17th stage 8570'-8722'- w/ 24, 0.40" holes.

11/22/15-Frac Mancos 17th stage w/ 284,523# 20/40 PSA Sand

Set flo-thru Frac plug @ 8545' MD. Perf 18th stage 8370'-8522'- w/ 24, 0.40" holes. Frac Mancos 18th stage w/ 275,584# 20/40 PSA Sand

Set flo-thru Frac plug @ 8345' MD. Perf 19th stage 8170'-8322'- w/ 24, 0.40" holes.

11/23/15-Frac Mancos 19th stage w/ 281,030# 20/40 PSA Sand

Set flo-thru Frac plug @ 8150' MD. Perf 20th stage 7970'-8122'- w/ 24, 0.40" holes. Frac Mancos 20th stage w/ 281,121# 20/40 PSA Sand

Set flo-thru Frac plug @ 7945' MD. Perf 21st stage 7770'-7922'- w/ 24, 0.40" holes. Frac Mancos 21st stage w/ 277,103# 20/40 PSA Sand

11/24/15-

Set flo-thru Frac plug @ 7745' MD. Perf 22nd stage 7570'-7722'- w/ 24, 0.40" holes. Frac Mancos 22nd stage w/ 282,398# 20/40 PSA Sand

Set flo-thru Frac plug @ 7545' MD. Perf 23rd stage 7370'-7522'- w/ 24, 0.40" holes. Frac Mancos 23rd stage w/ 272,739# 20/40 PSA Sand

SI wait for Drill out.

11/25/15 – 12/2/15- RD move of C&J Energy Services. Shut in & Wait on Coil to Drill out.

12/3/15-RU 2" C&J Coil unit. Pressure test coil & BOPS. Low test to 300psi – Good test. High test to 5000psi- Good test.

Run in hole, tagged & DO Flo thru Frac plug @ 7545', 7745', 7945', 8150', 8345', 8545', 8745', 8945', & 9145'.

12/4/15- DO Flo thru Frac plug @ 9350', 9545', 9745', 9945', 10150', 10345', 10550', 10745', 10945', 11145', 11345', 11545' & 11745'.

C/O & Circ., well to 12035'. POOH, w/ coil. RD coil.

12/5/15- First gas delivered to sales.

Choke Size= 10/64", Tbg Prsr= 0psi, Csg Prsr=2050psi, Flow Rate= 174mcf/d, 24hr Fluid= 1,356bph,

12/11/15-RIH Landed @ 7062' w/ 25' KB as follows, 215jts, 2 3/8" of L-80 4.7# 6992.74', X-nipple 1.25', 1jt L-80 32.55, XN Nipple 1.5', 8' L-80 pup 8.2'.