

Submit to Appropriate District Office
 Five Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

CONFIDENTIAL
TIGHT HOLE
 Form C-105
 July 17, 2008

1. WELL API NO.
30-45-35641
2. Type Of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
Crow Mesa 24 08 2
6. Well Number
#4H **OIL CONS. DIV DIST. 3**

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **NOV 20 2015**

8. Name of Operator
Energen Resources Corporation

9. OGRID Number
162928

10. Address of Operator
2010 Afton Place, Farmington, NM 87401

11. Pool name or Wildcat
Duffers Point-Gallup Dakota

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	2	24N	08W		1370	South	507	East	San Juan
BH:	M	2	24N	08W		423	South	251	West	San Juan

13. Date Spudded: 8/10/15
14. Date T.D. Reached: 10/04/15
15. Date Rig Released: 10/06/15
16. Date Completed (Ready to Produce): 11/18/15
17. Elevations (DF & RKB, RT, GR, etc.): 7318'
18. Total Measured Depth of Well: 11555' MD 6198' TVD
19. Plug Back Measured Depth: 11462' MD 6198' TVD
20. Was Directional Survey Made: YES
21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
Duffers Point-Gallup Dakota 6972.5'-11460' MD

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625"	36#, J-55	354' MD	12.25"	205 sx - surface	16 bbls
7.0"	26#, L-80	6921' MD	8.75"	820 sx - surface	10 bbls

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4.50"	6702' MD	11555' MD	475 sx		2.875/2.375"	6906' MD	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
6972.5'-11460' MD	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	6972.5'-11460' MD See Attached
	See Attached

28. **PRODUCTION**

Date First Production 11/18/15	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing	Well Status (Prod. or Shut-in) Prod					
Date of Test 11/18/15	Hours Tested 24 hrs	Choke Size 64/64"	Prod'n For Test Period	Oil - Bbl. 382 bbl	Gas - MCF 2234 mscfd	Water - Bbl. 971 bbl	Gas - Oil Ratio
Flow Tubing Press. 575#	Casing Pressure 480#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments
#26, #27, WEB

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Anna Stotts* Printed Name: **Anna Stotts** Title: **Regulatory Analyst** Date: **11/19/15**

E-mail address: **astotts@energen.com**

#26 Perforation Record	#27 Depth Interval	Amount & Kind Material Used
11457'-11460' MD (RSI)	11457'-11460' MD	Frac w/98000# of 20/40 sand.
11399'-11220.5' MD, .41" HD, 6 spf, 36 holes	11399'-11220.5' MD	Frac w/198600# of 20/40 sand.
11163'-10984.5' MD, .41" HD, 6 spf, 36 holes	11163'-10984.5' MD	Frac w/212900# of 20/40 sand.
10927'-10748.5' MD, .41" HD, 6 spf, 36 holes	10927'-10748.5' MD	Frac w/230000# of 20/40 sand.
10691'-10512.5' MD, .41" HD, 6 spf, 36 holes	10691'-10512.5' MD	Frac w/218300# of 20/40 sand.
10455'-10335.5' MD, .41" HD, 6 spf, 27 holes	10455'-10335.5' MD	Frac w/230300# of 20/40 sand.
10278'-10276.5' MD, .41" HD, 6 spf, 9 holes	10278'-10276.5' MD	
10219'-10040.5' MD, .41" HD, 6 spf, 36 holes	10219'-10040.5' MD	Frac w/230000# of 20/40 sand.
9983'-9804.5' MD, .41" HD, 6 spf, 36 holes	9983'-9804.5' MD	Frac w/230000# of 20/40 sand.
9747'-9568.5' MD, .41" HD, 6 spf, 36 holes	9747'-9568.5' MD	Frac w/230300# of 20/40 sand.
9511'-9332.5' MD, .41" HD, 6 spf, 36 holes	9511'-9332.5' MD	Frac w/230300# of 20/40 sand.
9275'-9096.5' MD, .41" HD, 6 spf, 36 holes	9275'-9096.5' MD	Frac w/230000# of 20/40 sand.
9039'-8860.5' MD, .41" HD, 6 spf, 36 holes	9039'-8860.5' MD	Frac w/230000# of 20/40 sand.
8803'-8624.5' MD, .41" HD, 6 spf, 36 holes	8803'-8624.5' MD	Frac w/230000# of 20/40 sand.
8567'-8388.5' MD, .41" HD, 6 spf, 36 holes	8567'-8388.5' MD	Frac w/230000# of 20/40 sand.
8331'-8152.5' MD, .41" HD, 6 spf, 36 holes	8331'-8152.5' MD	Frac w/230200# of 20/40 sand.
8095'-7916.5' MD, .41" HD, 6 spf, 36 holes	8095'-7916.5' MD	Frac w/230500# of 20/40 sand.
7859'-7680.5' MD, .41" HD, 6 spf, 36 holes	7859'-7680.5' MD	Frac w/230400# of 20/40 sand.
7623'-7444.5' MD, .41" HD, 6 spf, 36 holes	7623'-7444.5' MD	Frac w/230300# of 20/40 sand.
7387'-7208.5' MD, .41" HD, 6 spf, 36 holes	7387'-7208.5' MD	Frac w/230200# of 20/40 sand.
7151'-6972.5' MD, .41" HD, 6 spf, 36 holes	7151'-6972.5' MD	Frac w/205800# of 20/40 sand.