

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35642
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ENERGEN RESOURCES CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 2010 Afton Place, Farmington NM 87401		7. Lease Name or Unit Agreement Name: Crow Mesa 24-08 2
4. Well Location Unit Letter <u>I</u> : <u>1419</u> feet from the <u>South</u> line and <u>505</u> feet from the <u>East</u> line Section <u>2</u> Township <u>24N</u> Range <u>8W</u> NMPM County <u>San Juan</u>		8. Well Number #3H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7318' GL		9. OGRID Number 162928
10. Pool name or Wildcat Dufers Point-Gallup Dakota		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:  OTHER: Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached for completion work performed.

OIL CONS. DIV DIST. 3

NOV 20 2015

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Anna Stotts TITLE Regulatory Analyst DATE 11/19/15  
 Type or print name Anna Stotts E-mail address: astotts@energen.com PHONE 505-324-4154

For State Use Only

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTION DATE 12-2-15  
 Conditions of Approval (if any): DISTRICT #3

Crow Mesa 24-08 2 #3H

30-045-35642

C-103 Attachment

- 10/26/15 MIRU. NU BOP.
- 10/27/15 RIH w/153 jts. 4.50" tie back string, 11.6#, P-110 to TOL @ 6709'. PT to 500#, good test. ND BOP. NU bottom master valve.
- 10/28/15 PT bottom master valve on WH, low 250# & 9500# high, good test. WSI
- 10/30/15 TIH w/gauges, set @ 5773'. Pump DFIT. Leave well SI.
- 11/07/15 POOH w/gauges. Wait on frac job.
- 11/08/15 Prepare for frac. Install frac stack on WH. PT WH to 9000#, good test. 1<sup>st</sup> Stage: 11490'-11492' MD (RSI). Frac w/118300# of 20/40 sand.  
2<sup>nd</sup> Stage: Set composite frac plug @ 11452' MD. Perf from 11253.5'-11432' MD, .41" HD, 6 spf, 36 holes. Frac w/210200# of 20/40 sand.  
3<sup>rd</sup> Stage: Set cfp @ 11226' MD. Perf from 11017.5'-11196' MD, .41" HD, 6 spf, 36 holes. Frac w/203300 of 20/40 sand.  
4<sup>th</sup> Stage: Set cfp @ 10990' MD. Perf from 10781.5' - 10960' MD, .41" HD, 6 spf, 36 holes.
- 11/09/15 Frac w/232700# of 20/40 sand.  
5<sup>th</sup> Stage: Set cfp @ 11752' MD. Perf from 10545.5'-10724' MD, .41" HD, 6 spf, 36 holes. Frac w/230500# of 20/40 sand.  
6<sup>th</sup> Stage: Set cfp @ 10525' MD. Perf from 10309.5'-10488' MD, .41" HD, 6 spf, 36 holes. Frac w/230000# of 20/40 sand.  
7<sup>th</sup> Stage: Set cfp @ 10282' MD. Perf from 10073.5'-10252' MD, .41" HD, 6 spf, 36 holes. Frac w/230200# of 20/40 sand.  
8<sup>th</sup> Stage: Set cfp @ 10046' MD. Perf from 9837.5'-10016' MD, .41" HD, 6 spf, 36 holes. Frac w/230300# of 20/40 sand.  
9<sup>th</sup> Stage: Set cfp @ 9805' MD. Perf from 9601.5'-9780' MD, .41" HD, 6 spf, 36 holes. Frac w/230000# of 20/40 sand.  
10<sup>th</sup> Stage: Set cfp @ 9574' MD. Perf from 9365.5'-9544' MD, .41" HD, 6 spf, 36 holes. Frac w/230000# of 20/40 sand.  
11<sup>th</sup> Stage: Set cfp @ 9338' MD. Perf from 9129.5'-9308' MD, .41" HD, 6 spf, 36 holes. Frac w/230400# of 20/40 sand.
- 11/10/15 12<sup>th</sup> Stage: Set cfp @ 9102' MD. Perf from 8893.5'-9072' MD, .41" HD, 6 spf, 36 holes. Frac w/230200# of 20/40 sand.  
13<sup>th</sup> Stage: Set cfp @ 8866' MD. Perf from 8657.5'-8836' MD, .41" HD, 6 spf, 36 holes. Frac w/229900# of 20/40 sand.  
14<sup>th</sup> Stage: Set cfp @ 8630' MD. Perf from 8421.5'-8600' MD, .41" HD, 6 spf, 36 holes. Frac w/230000# of 20/40 sand.  
15<sup>th</sup> Stage: Set cfp @ 8394' MD. Perf from 8185.5'-8364' MD, .41" HD, 6 spf, 36 holes. Frac w/230200# of 20/40 sand.  
16<sup>th</sup> Stage: Set cfp @ 8158' MD. Perf from 7949.5'-8128' MD, .41" HD, 6 spf, 36 holes. Frac w/230200# of 20/40 sand.  
17<sup>th</sup> Stage: Set cfp @ 7922' MD. Perf from 7713.5'-7892' MD, .41" HD, 6 spf, 36 holes. Frac w/230300# of 20/40 sand.  
18<sup>th</sup> Stage: Set cfp @ 7686' MD. Perf from 7477.5'-7656' MD, .41" HD, 6 spf, 36 holes. Frac w/230300# of 20/40 sand.
- 11/11/15 19<sup>th</sup> Stage: Set cfp @ 7460' MD. Perf from 7241.5'-7420' MD, .41" HD, 6 spf, 36 holes. Frac w/229900# of 20/40 sand.  
20<sup>th</sup> Stage: Set cfp @ 7214' MD. Perf from 7005.5'-7184' MD, .41" HD, 6 spf, 36 holes. Frac w/230000# of 20/40 sand. RIH w/4.50" CBP, set @ 5800'.
- 11/12/15 ND Frac stack. NU BOP. PT 250# low & 3000# high, good test.
- 11/13-14 TIH, mill CBP @ 5800' and composite frac plugs from 7214'-11452' . c/o well to PBTB.
- 11/15-16 TOOH w/4.50" tie back string. RIH w/tubing as follows: 36 joints 2.875", 6.5#, J-55, gas lift valve #10 @ 1210',  
2015 22 jts 2.875", 6.5#, J-55 tbg, GLV #9 @ 1940', 20 jts 2.875", 6.5#, J-55 tbg, GLV #8 @ 2605', 20 jts 2.875", 6.5#, J-55, GLV #7 @ 3269', 18 jts 2.875", 6.5#, J-55, GLV #6 @ 3867', 16 jts. 2.875", 6.5#, J-55, GLV #5 @ 4399', 16 jts, 2.875", 6.5#, J-55, GLV #4 @ 4931', 16 jts. 2.875", 6.5#, J-55, GLV #3 @ 5463', 15 jts 2.875", 6.5#, J-55, GLV #2 @ 5962', 20 jts 2.875", 6.5#, J-55, GLV # 1 @ 6628', 1 jt 2.875", 6.5#, J-55, on/off tool @ 6667', 6 jts. 2.375", 4.7#, J-55, end of tbg @ 6871'. Release rig 11/16/15.