

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-045-20060
2. Name of Operator BP America Production Company		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 737 North Eldridge Pkwy, 12.181A Houston, TX 77079		6. State Oil & Gas Lease No. B10870-5, B11479, E 3792
4. Well Location Unit Letter <u>B</u> : <u>1045</u> feet from the <u>North</u> line and <u>1575</u> feet from the <u>East</u> line Section <u>16</u> Township <u>30N</u> Range <u>09W</u> NMPM County <u>San Juan</u>		7. Lease Name or Unit Agreement Name State Com H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6034'		8. Well Number 9
9. OGRID Number 000778		10. Pool name or Wildcat Blanco Pictured Cliffs, Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/> <i>mk</i> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
--	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company would like to P&A the subject well.

Please see the attached P&A procedure.

OIL CONS. DIV DIST. 3

Notify NMOCD 24 hrs
 prior to beginning
 operations

MAR 14 2016

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 03/09/2016

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

For State Use Only
 APPROVED BY: Monica Kuehling TITLE DEPUTY OIL & GAS INSPECTOR DATE MAR 25 2016
 Conditions of Approval (if any):

February 15, 2016

NMOCD:

BP would like to permanently abandon the **State Com H #9** well as per the attached procedure and wellbore schematics.

PLUG AND ABANDONMENT PROCEDURE

Blanco Pictured Cliffs / Fruitland Coal
1040' FNL and 1575' FEL, Section 16, T30N, R9W
San Juan County, New Mexico / API 30-045-20060 Lat: _____ / Lat: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project will use an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes , No , Unknown .
Tubing: Yes , No , Unknown , Size 1-1/4", Length 2539'.
Packer: Yes , No , Unknown , Type FA packer, plug in packer.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Pictured Cliffs interval and Fruitland Coal perforations and Fruitland top, 2756' – 2390')**: TIH with open ended tubing and tag packer and/or fill. Circulate well clean. Mix and pump 21 sxs Class B cement (30% excess) from 2756' - 2390' to isolate the PC interval and fill the Fruitland Coal perforations and cover the Fruitland top. PUH and WOC. TIH and tag cement 50' above Fruitland top. If necessary top off cement as appropriate. TOH.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 1742' – 1512')**: Perforate squeeze holes 1742'. Attempt to establish rate if the casing pressure tested. TIH and set CR at 1692'. Mix and pump 119 sxs Class B cement, squeeze 106 sxs outside 3.5" casing and leave 13 sxs inside casing to cover through the Ojo Alamo top. TOH and LD tubing.
6. **Plug #3 (8.625" surface casing shoe, 174' - Surface)**: Perforate 3 squeeze holes at 174'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 65 sxs Class B cement and pump down the 3.5" casing to circulate good cement out bradenhead. Shut in well and WOC.
7. ND BOP and cut off wellhead below surface casing flange. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations.

State Com H #9 Proposed P&A

Blanco Pictured Cliffs / Fruitland Coal

1040' FNL & 1575' FEL, Section 16, T-30-N, R-9-W, San Juan County, NM

Today's Date: 2/15/16

Long: _____ / Lat: _____ / API 30-045-20060

Spud: 5/4/67

PC Comp: 7/12/67

FtC Comp: 12/29/91

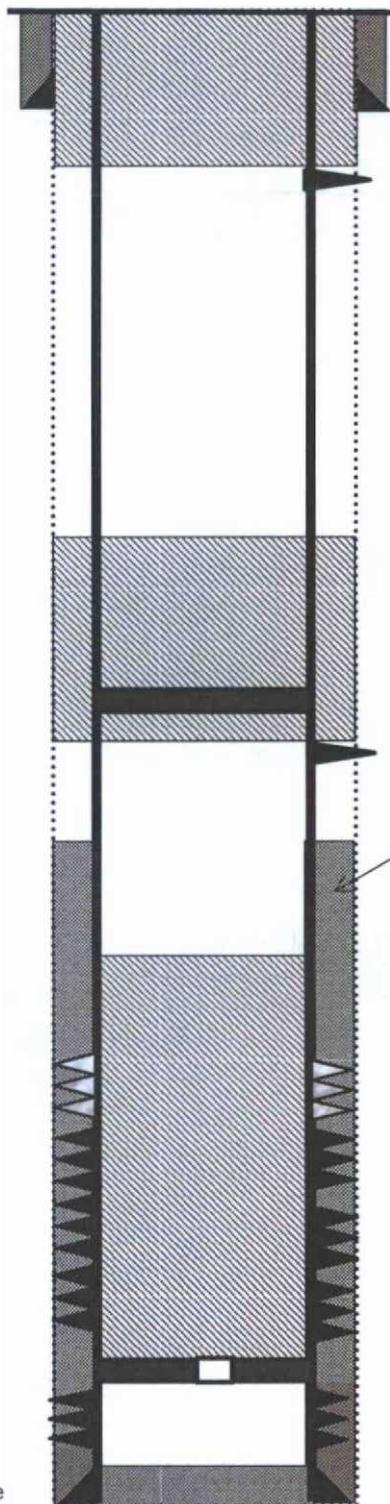
Ft Sand Comp: 1971

Ft Sand P&A: 1992

Elevation: 6034' GI

6046' KB

12-1/4" hole



NOTE: Backed off casing at 27' and LD bad casing. TIH with new casing and tied onto existing casing. Dug out 10' of surface casing; cut hole (water in casing) and repaired hole in surface casing. (1991)

8-5/8", 20#/24#, Casing set @ 124'
Cement with 130 sxs, circulated

Perforate @ 174'

Plug #3: 174' - 0'
Class B cement, 65 sxs

Ojo Alamo @ 1562'

Plug #2: 1742' - 1512'
Class B cement, 119 sxs:
106 outside and 13 inside

Kirtland @ 1692'

Set CR @ 1692'

Perforate @ 1742'

TOC unknown; did not circulate

Fruitland @ 2440'

Plug #1: 2756' - 2390'
Class B cement, 21 sxs
(30% excess, long plug)

Fruitland Sands Perforations:
2502' - 2575'
Squeezed off 1992 with 50 sxs

Fruitland Coal Perforations:
2551' - 2750' (Completed 1991)

**FA Packer at 2756' (set during 1971 completion)
with Packer Plug installed 1991**

Pictured Cliffs Perforations:
2791' - 2819' (Completed 1967)

3.5", 7.7, Casing set @ 2897',
Cement with 150 sxs
then squeeze water flow w/100 sxs

Pictured Cliffs @ 2790'

7.875" hole

TD 2909'
PBDT 2730'