

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078937

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. P L DAVIS 2E
2. Name of Operator FOUR STAR OIL GAS COMPANY		9. API Well No. 30-045-23625-00-S1
Contact: APRIL E POHL E-Mail: APRIL.POHL@CHEVRON.COM		
3a. Address 332 ROAD 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505.333.1941 Fx: 505.334.7134	10. Field and Pool, or Exploratory UNNAMED
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T26N R11W SESE 1030FSL 1040FEL 36.454407 N Lat, 107.967514 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENTS FOR PLUG AND ABANDONMENT PROCEDURE COMPLETION, WELL BORE DIAGRAM AND WELL LOGS.

OIL CONS. DIV DIST. 3

MAR 17 2016

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #333287 verified by the BLM Well Information System
For FOUR STAR OIL GAS COMPANY, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 03/11/2016 (16JWS0073SE)**

Name (Printed/Typed) APRIL E POHL	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 03/09/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 03/11/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

1/14/2016

Check well pressure: 8-5/8" Opsi, 5-1/2" Opsi. R/U wireline unit. Record CBL from 6025' to surface. CBL showed good cement behind pipe up to 250ft. R/D wireline unit.

RU chart recorder. Pressure test 5-1/2" casing from 6072' to surface 500psi for 30min. Decline throughout test period. Lost 100psi in 30min. RD chart recorder. RIH w/ retrieving head. Engage RBP & release plug.

RIH w/retrieving head. Engage RBP, release plug. POOH w/ RBP. RIH w/CICR. RIH to 3330'. SWIFN.

1/15/2016

Check well pressure: 8-5/8" Opsi, 5-1/2" Opsi, 2-3/8" Opsi. Continue RIH w/ CICR. RIH to 6090', set retainer. Sting out.

RU cementers. R/U circulating lines & pressure test to 4000psi. Load hole w/ fresh water, took 113bbbls to fill. Sting in to retainer. Pump 10bbbls fresh water ahead @2BPM 250psi, mix and pump 10bbbls (50sx) neat 'G' cement 15.8ppg @2BPM 200psi. Displace w/ 19.6bbbls fresh water & sting out of retainer. Let fluids balance & lay down 4jts to 5963'. Reverse w/ 30bbbls fresh water, saw approximately 2.0bbl cement in returns. RD cementers. POOH and remove stinger. SWIFN.

1/21/2016

Check well, SICP - 0 psi, RIH w/ tbg OE, Tag cement at 5975'. Test casing to 520 psi, Lost 100 psi in five min. POOH LD to 4520'.

Test lines to 2500 psi, Mix and pump 8.6 bbls (42 sks) CI G, 1.15 yld, 15.8 ppg cement, w/ 3% CACL, Displace w/ 16 bbls f/w for balanced cement plug from 4520 up to 4167, POOH, LD 12 jts to 4143', Attempt to reverse clean but pressured up to 1000 psi, Pressured up on tbg to 4000 psi. POOH w/ tbg, LD 6 jts

RIH w/ tbg OE, Tag cement at 4185', Reverse clean. POOH LD tbg to 2540'.

Pump 4 bbls (20 sks) CI G cement, 15.8 ppg, 1.15 yld for balanced plug from 2540' to 2377', Displace w/ 9.1 bfw, POOH, LD 6 jts, Circ clean, POOH, LD 6 jts, EOT - 2163'. SDFN.

1/22/2016

Check well, 0 psi, Open well, Spot cement equipment. RIH, tag at 2420', Test casing to 560 psi for 30 min. Test good. LD 11 jts.

POOH, LD 11 jts., Put OE 2 3/8 @ 2005', Test lines to 2500 psi, Mix and pump 8.4 bbls (41 sks) CI G, 15.8#, 1.15 yld cement for balanced plug from 2005 to 1660', Displace w/ 6.3 bbls, POOH, LD 11 jts to 1660, Reverse clean, pump 10.2 bbls (50 sks) CI G, 15.8#, 1.15 yld, Displace w/ 4.7 bbls f/w for balanced cmt plug from 1660 up to 1244', POOH, LD 14 jts to 1221, Reverse clean, LD 15 jts to 749', Mix and pump 6.6 bbls (33 sks) CI G cement, 15.8# 1.15 yld, displace w/ 1.8 bbls for balanced cmt plug from 749' up to 481', POOH LD 10 jts, reverse clean, LD remaining 14 jts.

1/23/2016

RU Cutters equipment. Check well, 0 psi. RIH w/ 3 1/8" guns, Perf 4 shots @ 200' per Jose Ruybalid w/ BLM, POOH, Establish circ w/ rig pump at 2 bpm & 1000 psi, RU Baker pump truck. RD Floor tongs, ND BOP's

Test lines, Establish I/R @ 2 bpm & 875 psi, Mix and pump 11.3 bbls (56 sks) CI G, 15.8#, 1.15 yld @ 2.5 bpm & 897 psi, Pump down 5 1/2 thru sqz holes @ 200 up 5 1/2 x 8 5/8", Cement to surface, SD pump and wait 30 min, Pump in, immediate returns.

R/D Baker cmt equipment. SDFD

1/24/2016

MIRU

1/25/2016

Dig around wellhead, Cut off WH, Casing strings have cement to surface, Weld on plate and intall dry hole marker.

CEMENT JOB REPORT



CUSTOMER CHEVRON CORPORATION			DATE 15-JAN-16		F.R. # 10011190633		SERV. SUPV. Karl Culler							
LEASE & WELL NAME DAVIS P L #2-E - API 30045236250000			LOCATION 26P-26N-11W				COUNTY-PARISH-BLOCK San Juan New Mexico							
DISTRICT Farmington			DRILLING CONTRACTOR RIG # AES#8				TYPE OF JOB Plug & Abandon							
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE			MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD		
		N/A												
MATERIALS FURNISHED BY BJ				LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES								
						SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER		
Fresh Water							8.34				130			
Class G Neat						49	15.8	1.15	4.99		10	5.81		
Class G Neat						0	0				0			
Water							8.34				19.5			
Fresh Water							8.34				30			
Class G Neat						36	15.8	1.15	4.99		0	0		
Water							8.34				0			
Fresh Water							8.34				0			
Class G Neat						12	15.8	1.15	4.99		0	0		
Water							8.34				0			
Fresh Water							8.34				0			
Class G Neat						36	15.8	1.15	4.99		0	0		
Water							8.34				0			
Fresh Water							8.34				0			
Class G Neat						12	15.8	1.15	4.99		0	0		
Water							8.34				0			
Fresh Water							8.34				0			
Class G Neat						12	15.8	1.15	4.99		0	0		
Water							8.34				0			
Fresh Water							8.34				0			
Class G Neat						25	15.8	1.15	4.99		0	0		
Water							8.34				0			
Fresh Water							8.34				0			
Class G Neat						36	15.8	1.15	4.99		0	0		
Class G Neat						12	15.8	1.15	4.99		0	0		
Water							8.34				0			
Fresh Water							8.34				0			
Class G Neat						15	15.8	1.15	4.99		0	0		
Available Mix Water		200		Bbl.		Available Displ. Fluid		200		Bbl.		TOTAL	189.5	5.81
HOLE			TBG-CSG-D.P.						COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE		
			1.995	2.375	4.7	TBG	6090	6090	J-55					
LAST CASING			PKR-CMT RET-BR PL-LINER				PERF. DEPTH		TOP CONN		WELL FLUID			
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.	
5.0	5.5	14	CSG	5432	5432	CEMENT RETAINER	6090	6114	6210	2.375	EUE	FRESH WATER	8.34	
5.0	5.5	16	CSG	6390	6390			6114	6210					
DISPL. VOLUME		DISPL. FLUID			CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER		
VOLUME	UOM	TYPE		WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator			
19.5	BBLs	Water	Water	8.34	0	450	2000	7700	6060	0	0	FRAC TANK		

CEMENT JOB REPORT



EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: N/A

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	4000 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
07:00						ARRIVE ON LOCATION	
07:30						PRE-RIG UP SAEFTY MEETING	
09:10						PRE-JOB SAFETY MEETING	
09:20	4000	0	0	.2	H2O	PRESSURE TEST LINES @ 4000PSI	
09:27	220	0	3.5	120	H2O	ST 120 BBLs LOADING WELLBORE	
10:07	0	0	0	0	H2O	SHUT DOWN/ STING-IN CEMENG RETAINER	
10:12	50	0	2	10	H2O	ST 10 BBLs INJECTION TEST	
10:18	0	0	0	0	CMT	SHUT DOWN / BATCH MIX CEMENT @ 15.8	
10:24	54	0	2	10	CMT	ST 10 BBLs CEMENT @ 15.8	
10:32	31	0	1.3	19.5	H2O	ST 19.5 BBLs H2O DISPLACEMENT	
10:44	0	0	0	0	H2O	SHUTU DOWN / PULL 4 JOINTS OF TUBING	
10:59	0	523	2	30	H2O	ST 30 BBLs H2O REVERSE OUT/ 1.5 BBLs CEMENT RETURN	
11:25	0	0	0	0	H2O	SHUT DOWN/ RIG DOWN	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	1.5	189.5	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	



Success!

File(s) submitted for approval.

OK

Please provide an electronic document to be submitted to Oil Conservation Division. Accepted file forms:
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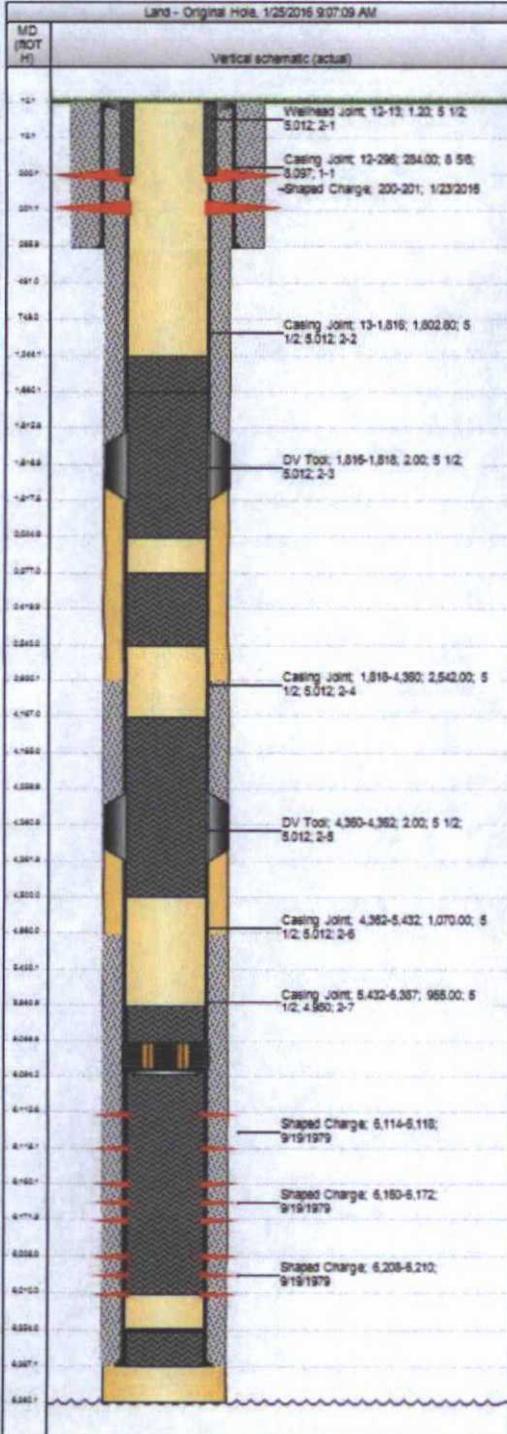
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3004523625_01_28_2016_08_52_48.tif	Review	Delete



Wellbore Schematic

Well Name Davis PL 2E	Lease Davis, P.L.	Field Name Basin (New Mexico)	Business Unit Mid-Continent
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Job Details					
Job Category		Start Date	Release Date		
Abandon		1/9/2016			
Casing Strings					
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ROTH)
Surface	8 5/8	24.00	K-55		296
Production Casing	5 1/2	14.00	K-55		6,387
Perforations					
Date	Top (ROTH)	Bot (ROTH)	Shot Cms (shots-ft)	Entered Shot Total	Zone & Completion
1/23/2016	200.0	201.0	4.0	4	Dakota, Original Hole
9/19/1979	6,114.0	6,118.0	1.0	5	Dakota, Original Hole
9/19/1979	6,160.0	6,172.0	1.0	13	Dakota, Original Hole
9/19/1979	6,208.0	6,210.0	1.0	3	Dakota, Original Hole
Other Strings					
Run Date	Pull Date	Set Depth (ROTH)	Com		
Other In Hole					
Des	Top (ROTH)	Bot (ROTH)	Run Date	Pull Date	Com
Cast Iron Cement Retainer	6,090.0	6,094.0	1/15/2016		