

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 12 2016

RECEIVED
FORM APPROVED
OMB No. 1004-0137
Farmington Field Office
Bureau of Land Management
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit M (SWSW), 970' FSL & 870' FWL, Sec. 29, T29N, R9W

5. Lease Serial No.

SF-080245

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Hamner 3E

9. API Well No.

30-045-24800

10. Field and Pool or Exploratory Area

Basin Dakota

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☒ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☒ Plug and Abandon

☐ Temporarily Abandon

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/09/15 Contacted Troy Salyers/BLM & Charlie Perrin/OCD re Plug 1. Requested permission to move Plug 1; set cmt retainer @ 6380' and pump up to pkr w/100% excess & 50' above. Rec'd verbal approval to proceed.

12/11/15 Contacted Troy Salyers/BLM & Charlie Perrin/OCD re Plug 1; tbg & pkr in hole. Set cmt retainer @ 6380', stung into it and pressured up to 1000#. Requested permission to set balance plug. Rec'd verbal approval to proceed.

The subject well was P&A'd on 12/18/15 per the notifications above and the attached report.

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

ACCEPTED FOR RECORD

MAR 11 2016

FARMINGTON FIELD OFFICE
BY: Jack Savary

OIL CONS. DIV DIST. 3

MAR 17 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Regulatory Technician**

Signature

Dollie Busse

Date

1/11/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Hamner #3E

December 18, 2015
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970' FSL and 870' FWL, Section 29, T-29-N, R-9-W
San Juan County, NM
Lease Number: SF-080245
API #30-045-24800

Plug and Abandonment Report Notified NMOCD and BLM on 11/7/15

Plug and Abandonment Summary:

- Plug #1** with 24 sxs (28.32 cf) Class B cement from 6380' to 6064' to cover the Dakota and Graneros tops. Tag TOC at 6107'.
- Plug #2** with 24 sxs (28.32 cf) Class B cement with 2% CaCl from 5640' to 5324' to cover the Gallup top. Tag TOC at 5304'.
- Plug #3** with 24 sxs (28.32 cf) Class B cement with 2% CaCl from 4952' to 4636' to cover the Mancos top. Tag TOC at 4613'.
- Plug #4** with 24 sxs (28.32 cf) Class B cement from 3850' to 3534' to cover the Mesaverde top. Tag TOC at 3510'.
- Plug #5** with CR at 3069' spot 16 sxs (18.88 cf) Class B cement with 2% CaCl from 3069' to 2859' to cover the Chacra top.
- Plug #6** with 51 sxs (60.18 cf) Class B cement from 2577' to 2277' with 4 sxs in 4-1/2" casing and 47 sxs in 7" casing. Tag TOC at 2270'.
- Plug #7** with 29 sxs (34.22 cf) Class B cement from 2174' to 2020' to cover the Pictured Cliffs top.
- Plug #8** with 29 sxs (34.22 cf) Class B cement from 1919' to 1765' to cover the Fruitland top.
- Plug #9** with 57 sxs (67.26 cf) Class B cement from 1220' to 916' to cover the Kirtland and Ojo Alamo tops.
- Plug #10** with squeeze holes at 328' and CR at 282' spot 154 sxs (181.72 cf) Class B cement from 328' to surface with 9 sxs below CR, 53 sxs above CR and 92 sxs in annulus to cover surface casing shoe. Tag TOC at 6'.
- Plug #11** with 24 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 12/7/15 Rode rig and equipment to location. Spot in. SDFD.
- 12/8/15 RU rig and equipment. Check well pressures: 1-1/4" 360 PSI, tubing and casing 360 PSI, bradenhead 0 PSI. RU relief lines. Attempt to blow down well. RU pump to 2-3/8" tubing kill Dakota zone. ND wellhead. NU kill spool and BOP. Pull 1-1/4" tubing hanger and install 1-1/4" stripping rubber. TOH and tally 77 jnts, SN, 1 jnt of 1-1/4" IJ tubing total tally 2511'. RD 1-1/4" tubing equipment and pipe rams to 2-3/8" tubing equipment. Attempt to release packer at 34K, pull tubing to 40K tubing jumped weight dropped to 15K. TOH and tally 50 stds, 2 blast jnts 3", 2 2-3/8" tubing and 2 blast jnts, 10' sub tubing parted collar total tally 3230' EUE tubing. SI well. SDFD.
- 12/9/15 Bump test H2S equipment. Check well pressures: no tubing, casing 340 PSI and bradenhead 0 PSI. RU relief lines. Attempt to blow well down. Pump 15 bbls down well to kill well. PU Select Tool and TIH to fish at 3257'. Attempt to pull packer. Attempt to work tubing, unable to free packer. RU A-Plus wireline. RIH and stack out at 6385' and cut tubing at 6384'. POH. Attempt to work free. RIH and find free point 100% at 6295', 80% from 6295' to 6382'. POH. RU pump to tubing and pump 26 bbls while working pipe. RIH and attempt to cut tubing with jet cut at 6382'. POH. Pull tubing free. SI well. SDFD.

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Plugging Work Details (continued):

- 12/10/15 Bump test H2S equipment. Check well pressures: tubing 140 PSI, casing 220 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. Function test BOP. PU 4-1/2" string mill with A-Plus workstring" to top of fish at 6383'. TOH and LD string mill. SI well. SDFD.
- 12/11/15 Bump test H2S equipment. Check well pressures: no tubing, casing 300 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. Function test BOP. PU 4-1/2" DHS CR and set at 6380'. Pressure test tubing to 1000 PSI, OK. Attempt to establish rate under CR pressured up to 1000 PSI, no rate. Note: J. Morris, MVCI approved plug. RU sandline and RIH find fluid level at 2400', POH and RD sandline. Spot plug #1 with calculated TOC at 6064'. SI well. SDFD.
- 12/14/15 Bump test H2S equipment. Check well pressures: no tubing, casing 50 PSI and bradenhead 0 PSI. Function test BOP. TIH and tag TOC at 6107'. RU sandline and RIH, found fluid level at 2400'. POH and RD sandline. Spot plug #2 with calculated TOC at 5324'. WOC. TIH and tag. Winds too high. SI well. SDFD.
- 12/15/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 5304'. RU sandline and RIH; find fluid level at 2200'. RD sandline. Spot plug #3 with calculated TOC at 4636'. WOC. TIH and tag TOC at 4613'. RU sandline and RIH find fluid level at 2000'. POH and RD sandline. Spot plug #4 with calculated TOC at 3534'. SI well. SDFD.
- 12/16/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 3510'. PU 4-1/2" DHS CR and set at 3069'. Establish circulation. SI casing and attempt to pressure test casing establish rate of 1.5 bpm at 700 PSI, no test. Spot plug #5 with calculated TOC at 2859'. RU A-Plus wireline. Ran CBL from 2700' to surface. Establish circulation. Attempt to pressure test casing establish rate of 1.5 bpm at 700 PSI, no test. Spot plug #6 with calculated TOC at 2277'. SI well. SDFD.
- 12/17/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 2270'. Establish circulation. Pressure test casing to 800 PSI, OK. Spot plugs #7, #8 and #9. RU A-Plus wireline. RIH and perforate 4 HSC squeeze holes at 328'. Establish circulation. PU 7" DHS CR and set at 282'. Establish circulation. Spot plug #10 with TOC at surface. TIH open-ended and circulate well clean. SI well. SDFD.
- 12/18/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Tag TOC at 6'. ND BOP and kill spool. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement at surface in 7" casing and down 3' in annulus. Spot plug #11 with Class B cement top off casings and install P&A marker.

Joe Ruybalid, BLM representative, was on location.
Jim Morris, MVCI representative, was on location.