

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. E H PIPKIN 20
2. Name of Operator XTO ENERGY INC Contact: KRISTEN LYNCH E-Mail: Kristen_Babcock@xtoenergy.com		9. API Well No. 30-045-25184-00-S1
3a. Address ENGLEWOOD, CO 80155	3b. Phone No. (include area code) Ph: 505-333-3206	10. Field and Pool, or Exploratory KUTZ PICTURED CLIFFS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T27N R11W NENE 0970FNL 0370FEL 36.594162 N Lat, 107.946930 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc, has completed plugging and abandonment of this well per the attached summary report. A Closed Loop System was used. All liquid waste was taken to Basin Disposal NM01-005. A below grade DH marker will be set at a later date.

OIL CONS. DIV DIST. 3

MAR 17 2016

14. I hereby certify that the foregoing is true and correct. Electronic Submission #333098 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 03/11/2016 (16JWS0091S)	
Name (Printed/Typed) KRISTEN LYNCH	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/08/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 03/11/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
E H Pipkin #20

March 1, 2016
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970' FNL and 370' FEL, Section 12(A), T-27-N, R-11-W
San Juan County, NM
Lease Number: NMSF-078019
API #30-045-25184

Plug and Abandonment Report
Notified NMOCD and BLM on 2/25/16

Plug and Abandonment Summary:

- Plug #1** with CR at 1550' and spot 8 sxs (9.44 cf) Class B cement from 1550' to 1445' to cover the Pictured Cliffs top.
- Plug #2** with 13 sxs (15.34 cf) Class B cement from 1304' to 1133' to cover the Fruitland top.
- Plug #3** with 20 sxs (23.6 cf) Class B cement from 712' to 449' to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 25 sxs (29.5 cf) Class B cement from 188' to surface to cover the surface casing shoe and surface plug.

Plugging Work Details:

- 2/26/16 Rode rig and equipment to location. LO/TO. Spot in and RU. Check well pressures: 4-1/2" SICP 10 PSI, 2-3/8" SITP and SIBH 0 PSI. RU relief lines. Blow well down. RU rod tools and unseat pump. LD rod string as follows: 1 - 1-1/4" x 16' polish rod, 1-2', 6', 8' x 3/4" pony rods, 65 - 3/4" plain rods, 1 - 1" x 1' pony rod, 1 3/4" guide rod, 1 - rod pump 1-1/2". Remove wellhead cap, not 8-5/8" Larkin wellhead cap. SI well. SDFD.
- 2/29/16 Check well pressures: 4-1/2" SICP 10 PSI, 2-3/8" SITP and SIBH 0 PSI. Blow well down. Remove Ind. Wellhead cap. NU WSI companion flange. NU BOP and function test. PU on production string. LD 2-3/8" tubing hanger, LD and tally 2-3/8" 4.7# J-55 EUE tubing as follows: 53 tubing jnts, 1 - 10' pup jnt, 1 2-3/8" SN, 1 - 20' OPMA. PU 3-7/8" bit and string mill and TIH to 1580'. PU 4-1/2" DHS CR and set at 1550'. Pressure test tubing to 1000 PSI, OK. Circulate well clean. Pressure test casing to 800 PSI, OK. Spot plugs #1, #2, #3 and #4. SI well. SDFD.
- 3/1/16 Open up well; no pressures. ND BOP. Found cement top in 4-1/2" casing down 3'. Install tubing hanger and wellhead cap. RD and MOL. Note: no P&A marker installed, wellhead not cut off.

Ron Chavez, BLM representative, was on location.