

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No. NMSF078899
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. NMNM119486
8. Well Name and No. BERGER A 2S
9. API Well No. 30-045-32985-00-S1
10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
11. County or Parish, and State SAN JUAN COUNTY, NM

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE	
2. Name of Operator XTO ENERGY INC Contact: KRISTEN LYNCH E-Mail: Kristen_Babcock@xtoenergy.com	
3a. Address ENGLEWOOD, CO 80155	3b. Phone No. (include area code) Ph: 505-333-3206
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T26N R11W SESE 665FSL 775FEL 36.468136 N Lat, 108.003126 W Lon	

MC

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc, has completed the plugging and abandonment of this well per the attached Summary Report. A closed Loop System was used. All liquid waste was taken to Basin Disposal NM01-005.

OIL CONS. DIV DIST. 0

MAR 17 2016

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #333097 verified by the BLM Well Information System</b> <b>For XTO ENERGY INC, sent to the Farmington</b> <b>Committed to AFMSS for processing by JACK SAVAGE on 03/11/2016 (16JWS0076SE)</b>	
Name (Printed/Typed) KRISTEN LYNCH	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/08/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JACK SAVAGE Title PETROLEUM ENGINEER	Date 03/11/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCDA

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## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

XTO Energy Inc.  
Berger A 2S

February 26, 2016  
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665' FSL and 775' FEL, Section 21, T-26-N, R-11-W  
San Juan County, NM  
Lease Number: NMSF-078899  
API #30-045-32985

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 2/23/16

### Plug and Abandonment Summary:

- Plug #1** with CR at 1275' and squeeze holes at 1270' and CR at 1227' spot 57 sxs (67.26 cf) Class B cement from 1270' to 1052' to cover the production interval and Fruitland top 1) pump 44 sxs below CR at 1227' (4 sxs inside and 40 sxs outside 4-1/2" casing), 2) sting out CR and leave 13 sxs from 1227' to 1052' cement pumped with 2% CaCl. Tag TOC at 1137'.
- Plug #2** with squeeze holes at 607' spot 121 sxs (142.78 cf) Class B cement from 607' to surface to cover the Kirtland, Ojo Alamo, 9-5/8" shoe and surface.
- Plug #3** with 28 sxs Class B cement top off 9-5/8" intermediate casing and install P&A marker with coordinates N 36° 28' 5" W 108° 0' 11".

### Plugging Work Details:

- 2/24/16 Rode rig and equipment to location. LO/TO. Spot in and RU. X-over for rods. Check well pressures: SITP and SIBHP 0 PSI, SICP 60 PSI and SI INT casing 50 PSI. RU relief lines and blow well down. PU 6000# on rod string, came free. TOH and LD polish rod, stuffing box, 4', 6' and 6' x 3/4" subs, 12 - 3/4" rods, 6 1 - 1/4" sinker bars and 6 centralizer subs, 41 - 3/4" rods with MOG and pump. X-over for tubing, stack and band rods, break down PR. ND wellhead. NU BOP and function test. TOH and tally 46 jnts 2-3/8" 4.7# J-55 tubing, SN, 12' x 2-3/8" sub, perf sub and 1 jnt 2-3/8" tubing with bull plug on bottom (47 jnts 2-3/8" tubing = 1547.55' total tally). Round trip 4-1/2" string mill to 1317'. PU 4-1/2" DHS CR and set at 1275'. Pressure test casing to 800 PSI for 10 mins, held OK. Note: received approval from BLM and NMOCD to set mechanical plug below Fruitland plug and consider as production interval isolation. SI well. SDFD.
- 2/25/16 Check well pressures: SICP and SIBHP 0 PSI, SI INT casing 50 PSI. Function test BOP. Pressure test bradenhead to 300, held OK. Note: R. Chavez, BLM request WOC on Plug #1. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 1270'. Establish rate of 5 bpm at 0 PSI. PU 4-1/2" DHS CR and set at 1227'. Sting into CR. Establish rate of 3 bpm at 400 PSI. Spot plug #1 with calculated TOC at 1052'. Establish circulation. SI well and WOC. Open well, Intermediate casing on light vacuum. TIH and tag TOC at 1137'. TOH and LD all tubing. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 607'. Establish circulation. Establish rate of 4 bpm at 400 PSI. ND and hang back BOP. Circulate well. Spot plug #2 with TOC at surface. Note: R. Chavez, BLM and J. Savage, BLM and C. Perrin, NMOCD approved combined plug. SI well. SDFD.
- 2/26/16 Open up well; no pressures. Dig out wellhead. RU High Desert. Fill out Hot Work Permit. Cut off wellhead. Found cement at cut off point in 4-1/2" and 7" casings and down 18' in 9-5/8" casing. Spot plug #3 top off 9-5/8" casings and install P&A marker with coordinates N 36° 28' 5" W 108° 0' 11". Remove LO/TO. RD and MOL.

Ron Chavez, BLM representative, was on location.