

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Benson-Montin-Greer Drilling Corp.

3a. Address

4900 College Blvd., Farmington, NM 87401

3b. Phone No. (include area code)

505-325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 29-T27N-R1E

660' FNL & 1990' FEL
660

5. Lease Serial No.

Jicarilla Contact 237

6. If Indian, Allottee or Tribe Name

Jicarilla Apache Tribe

7. If Unit or CA/Agreement, Name and/or N

8. Well Name and No.

EPCMU #5 (A-29)

9. API Well No.

30-039-06814

10. Field and Pool, or Exploratory Area

East Puerto Chiquito Mancos

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Benson-Montin-Greer Drilling proposes to plug and abandon the EPCMU #5 (A-29) in accordance with BLM regulations. We will notify the BLM 24-hours prior to commencement of work. Production equipment will be removed and the well plugged per attached procedure.



RECEIVED
070 FARMINGTON, NM
2006 MAR 13 PM 10:52

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jim Hornbeck

Title

Geologist

Signature

James Hornbeck

Date

March 10, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Original Signed: Stephen Mason

Title

Date

MAR 22 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

PROPOSED P&A PROCEDURE

Benson-Montin-Greer Drlg. Corp., Inc.

EPCMU A29 (#5)

API # 3003906814

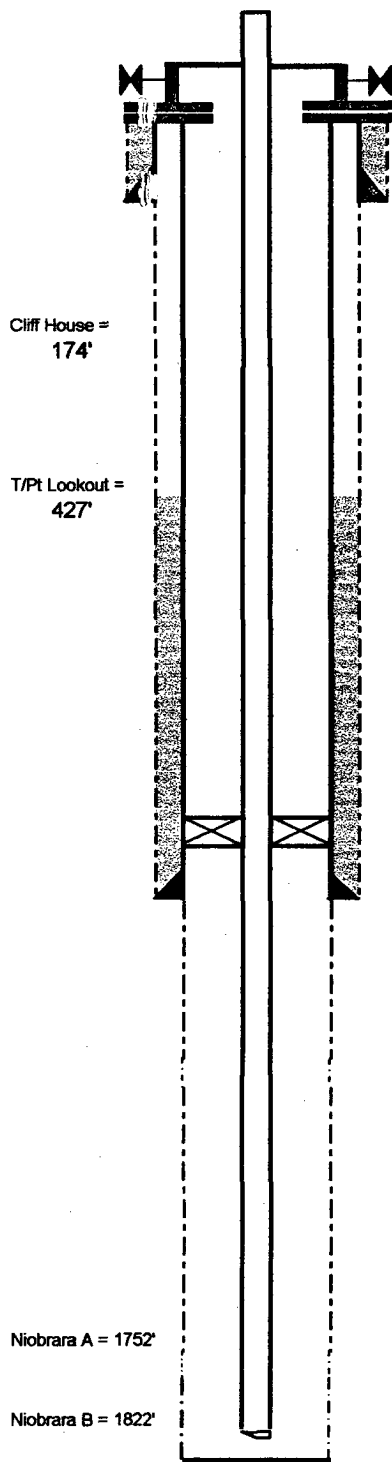
600' FSL, 660' FEL Sec. 29-T27N-R1E

Rio Arriba County, NM

- Place a cement plug across the 5 1/2" casing shoe 866'-766'
1. MIRU Llaves Well Service Rig #1. Pull 1846' 2" tubing and retrieve Baker packer set at 775'
 2. Spot approx. 300' cement plug in open hole, approximately ¹⁴⁴⁵1550'-1846' (TD). This will place 200' of cement above the top/Niobrara 'A' zone in the open hole.
 3. Mesaverde Point Lookout Ss: Perforate squeeze holes at approximately 400' (top/cement in 7-5/8" casing calculated at 420') and squeeze an adequate volume of cement to fill to approximately 227' behind the 7-5/8" casing (200' above top Point Lookout Ss).
 4. Set cement retainer at 350' and place 50' cement on top of retainer, top/cement = 300' inside 7-5/8" casing.
 5. Mesaverde Cliff House Ss: Perforate squeeze holes at approximately 200' and squeeze an adequate volume of cement to establish cement circulation to surface; at this point shut down with cement filling the 7-5/8" casing surface - 200'.
 6. Cut-off 5-1/2" below ground level, set P&A marker, restore surface to original conditions.

Wellbore schematic attached

JMH: 3/9/06



Benson-Montin-Greer Drilling Corp
 EPCMU A29 (#5) API #3003906814
 600' FSL- 660' FEL, SEC 29-T27N-R1E
 Rio Arriba County, NM

Spud: 12/28/63

11" hole to 40', 7-5/8" csg @ 40' W/ 25 sx cmt
 TOC = Surface(Calculated)

GL = 7088'

(All depths referenced to KB unless otherwise noted)

Cum. Oil: 15,429 BBL OIL
 Cum. Gas: 582 MCFG
 Cum. Wtr: 0 BBL WTR

TOC @ 420' (Calculated)

6-3/4" hole to 816', 5-1/2" csg @ 816' w/ 40 sx cmt,

6/25/03: Baker Packer @ 775', MIT performed successfully, T&A

2" Tubing set @ +/- 1846' (bullplugged, predrilled)

4-3/4" hole to 1846' (Open hole)

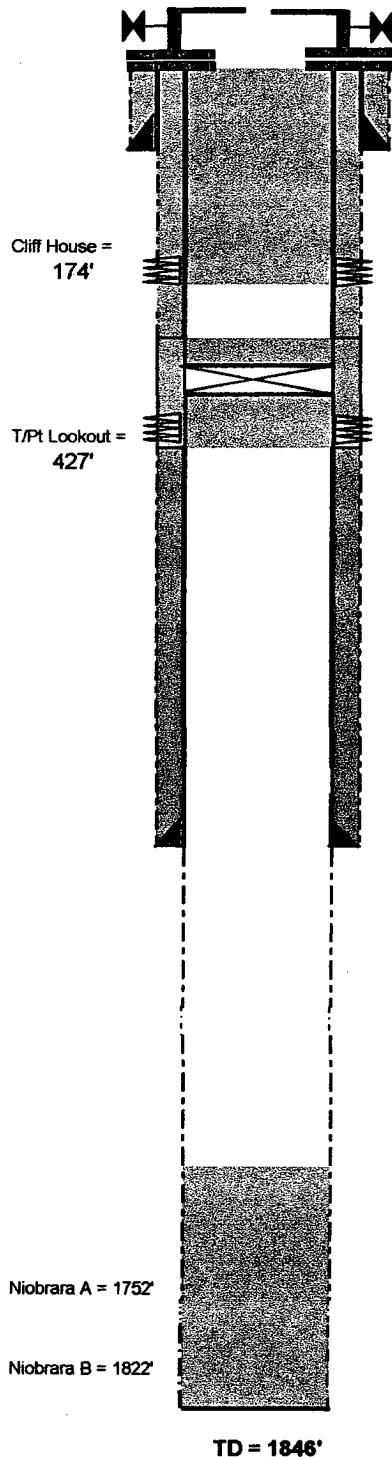
Stimulation: Open hole treatment w/500 BBL oil + 200 gal acid

IP = 22 BOD

Logs: 1963 Schlumberger Induction - GR, 100-1846'

jmh 3/9/06

Proposed P & A Schedule



Spud: 12/28/63

GL = 7088'

Benson-Montin-Greer Drilling Corp
EPCMU A29 (#5) API #3003906814
600' FSL- 660' FEL, SEC 29-T27N-R1E
Rio Arriba County, NM

11" hole to 40', 7-5/8" csg @ 40' w/ 25 sx cmt
TOC = Surface(Calculated)

Perforate squeeze holes @ 200', squeeze w/cement, establish circulation
with surface filling outside pipe annulus with cement & also leaving
7-5/8" casing full of cement.

Cement Retainer set @ 350', w/ 50' cement on top (TOC = 300' inside csg)

Perforate @ 400', set Cement Retainer @ 350', squeeze w/ cement,
TOC @ 227' behind 7-5/8" csg (200' above T/Point Lookout).

TOC @ 420' (Calculated)

6-3/4" hole to 816', 5-1/2" csg @ 816' w/ 40 sx cmt,

4-3/4" hole to 1846' (Open hole)

Cement Plug 1552-1846' (200' above T/Niobrara 'A' zone)

Logs: 1963 Schlumberger Induction - GR, 100-1846'

jmh 3/9/06

The Jicarilla Apache Nation requires 45 days to evaluate this well beginning from 3/13/06 in order to determine if they would like to assume ownership of the well. If the Jicarilla Apache Nation has not contacted your office before the end of the 45 days you may proceed with plugging operations.