

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

2006 MAR 16 PM 2:59

1. Type of Well  
Oil

2. Name of Operator  
Chace Oil c/o  
Golden Oil Holding Corporation

3. Address & Phone No. of Operator  
2200 Post Oak Blvd., Suite 720, Houston, TX 77027 713-626-1110

Location of Well, Footage, Sec., T, R, M

1935' FSL & 675' FEL, Section 33, T-24-N, R-4-W, Unit I

RECEIVED  
070 FARMINGTON, NM  
5/7/06

5. Lease Number  
Jicarilla 70  
6. If Indian, All. or  
Tribe Name  
Jicarilla Apache  
7. Unit Agreement Name

8. Well Name & Number  
Jicarilla 70 #14

9. API Well No.  
30-039-22815

10. Field and Pool  
S. Lindrith Gallup-Dakota

11. County & State  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Return to Production

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Golden Oil plans to repair the casing in this well or plug and abandon it.

A plug and abandonment Sundry intent was approved on October 4, 2002 by the Rio Puerco BLM office.

Please review and re-approve the attached plugging procedure.

14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Contractor Date March 14, 2006  
William F. Clark

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date MAR 24 2006  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

**PLUG AND ABANDONMENT PROCEDURE** ~~9/9/02~~ 3/14/06

**Jicarilla 70 #14  
South Lindrith Gallup / Dakota  
1935' FSL & 675' FEL, Section 33, T24N, R4W  
Rio Arriba County, NM**

**Note:** All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- 1.** Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Golden safety rules and regulations. MOL and RU daylight pulling unit. Blow well down; kill with water if necessary.
- 2.** Pick up on tubing and unseat pump. If necessary, hot oil tubing. Re-seat pump and pressure test tubing to 1000#. POH and LD rods. ND wellhead and NU BOP and stripping head; test BOP. TOH and tally 2-3/8" tubing at 7211'. If necessary LD tubing and PU workstring. Round-trip 4-1/2" gauge ring to 6914'. Note fluid level.
- 3.** **Plug #1 (Dakota perforations and top, 6914' – 6814'):** TIH and set a 4-1/2" cement retainer at 6914'. Pressure test tubing to 1000#. Pump 40 bbls water down the tubing. Mix 11 sxs cement and spot a balanced plug inside casing above retainer to isolate the Dakota perforations. TOH.
- 4.** **Plug #2 (Gallup perforations and top, 5717' – 5617'):** TIH and set a 4-1/2" cement retainer at 5717'. Load casing with water and circulate the well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as necessary. Mix 11 sxs cement and spot a balanced plug inside casing above retainer to isolate Gallup perforations. PUH to 4378'.
- 5.** **Plug #3 (Cliffhouse top, <sup>4415'</sup>4378' – <sup>4315'</sup>4278'):** Mix 11 sxs cement and spot a balanced plug inside casing to cover the Cliffhouse top. PUH to 2870'.
- 6.** **Plug #4 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops, 2870' – 2290'):** Mix 48 sxs cement and spot a balanced plug inside casing to cover through the Ojo Alamo top. PUH to 1205'.
- 7.** **Plug #5 (Nacimiento top, <sup>1104'</sup>1205' - <sup>1004'</sup>1405'):** Mix 11 sxs cement and spot a balanced plug inside casing to cover the Nacimiento top. PUH to 275'.
- 8.** **Plug #6 (8-5/8" Surface casing, 275' - surface):** Mix and pump approximately 25 sxs cement from 275' to surface, circulate good cement out casing valve. Shut well in and WOC.
- 9.** ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.