

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**
Sundry Notices and Reports on Wells

2006 MAR 16 PM 2 58

RECEIVED
070 FARMINGTON, NM

1. **Type of Well**
Oil

Lease Number
Jicarilla #361
If Indian, All. or
Tribe Name
Jicarilla Apache
Unit Agreement Name

2. **Name of Operator**
Chace Oil c/o
Golden Oil Holding Corporation

3. **Address & Phone No. of Operator**
2200 Post Oak Blvd., Suite 720, Houston, TX 77027 713-626-1110

8. **Well Name & Number**
Jicarilla Tribal 361 #4
9. **API Well No.**
30-039-23398
10. **Field and Pool**
S. Lindrith Gallup-Dakota

Location of Well, Footage, Sec., T, R, M

459' FSL & 648' FEL, Section 4, T-23-N, R-4-W, Unit P

11. **County & State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Return to Production

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection



13. Describe Proposed or Completed Operations

Golden Oil plans to repair the casing in this well or plug and abandon it.

A plug and abandonment intent Sundry was approved on October 11, 2002 by the Rio Puerco BLM office.

Please review and re-approve the attached plugging procedure.

14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Contractor Date March 14, 2006
William F. Clark

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason

Title _____

Date MAR 24 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PLUG AND ABANDONMENT PROCEDURE ~~9/6/02~~

3/14/06

**Jicarilla Tribal Contract 361 #4
South Lindrith Gallup / Dakota
459' FSL & 648' FEL, Section 4, T23N, R4W
Rio Arriba County, NM**

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- 1.** Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Golden safety rules and regulations. MOL and RU daylight pulling unit. Blow well down; kill with water if necessary.
- 2.** Pick up on tubing and unseat pump. If necessary, hot oil tubing. Re-seat pump and pressure test tubing to 1000#. POH and LD rods. ND wellhead and NU BOP and stripping head; test BOP TOH and tally 2-3/8" tubing at 7289'. If necessary LD tubing and PU workstring. If no anchor was recovered, then round-trip 4-1/2" gauge ring to 7026'. Note fluid level.
- 3.** **Plug #1 (Dakota perforations and top, 7026' – 6926'):** If the tubing tested, then set a 4-1/2" CIBP or CR at 7026'. Pump 40 bbls water down tubing. Pump Mix 11 sxs cement and spot a balanced plug inside casing above retainer to isolate the Dakota perforations. TOH with tubing.
- 4.** **Plug #2 (Gallup perforations and top, 5720' – 5620'):** TIH and set a 4-1/2" cement retainer at 5720'. Load casing with water and circulate the well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as necessary. Mix 11 sxs cement and spot a balanced plug inside casing above retainer to cover the Gallup perforations. PUH to 4483'.
- 5.** **Plug #3 (Cliffhouse top, 4483' – 4383'):** Mix 11 sxs cement and spot a balanced plug inside casing to cover the Cliffhouse top. PUH to 2977'.
- 6.** **Plug #4 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops, 2977' – 2410'):** Mix 47 sxs cement and spot a balanced plug inside casing to cover through the Ojo Alamo top. PUH to 1255'.
- 7.** **Plug #5 (Nacimiento top, 1255'- 1255'):** Mix 11 sxs cement and spot a balanced plug inside casing to cover the Nacimiento top. PUH to 273'
- 8.** **Plug #6 (8-5/8" Surface casing, 273' - surface):** Mix and pump approximately 25 sxs cement from 273' to surface, circulate good cement out casing valve. Shut well in and WOC.
- 9.** ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.