<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos District IV	Rd., Az	tec, NM 874	1 10			l Conservat 20 South St				/	Suom	и и жрр	propriate District Office 5 Copies	
1220 S. St. Franc						Santa Fe, N			•			_	AMENDED REPORT	
10 4	I.			Γ FO	R ALL	OWABLE	AND AU	THO			_	'RANS	PORT	
¹ Operator n Burlington F			npany l	LP		² OGRID Number 14538								
PO Box 4289		³ Reason for Filing Code/ Effective Date												
Farmington, 4 API Number			Pool Na			<u></u>					New W	ell ol Code		
30 – 039-29	sin Fruitland (1629							
⁷ Property C						⁹ Well Number								
	69	4				San Juan 3	0-6 Unit						4248	
II. 10 Sur		Location Towns		ange	Lot.Idn	Feet from the	North/Sout	th Line	Feet fro	m the	East/V	West line	County	
1 1		30N	• 1 • 1		2155		North				West		Rio Arriba	
11 Bo	ttom l	Hole Loc	ation	1	•	1			1			-		
UL or lot no.	Sectio	n Towns	hip Ra	lange	Lot Idn	Feet from the	North/Sou	th line	Feet fro	om the	East/	West line	County	
12 Lse Code F	¹³ Pro	_		¹⁴ Gas Co Da			ermit Number 16		C-129 Effective D		Date	¹⁷ C-1	129 Expiration Date	
III. Oil a	and G		porter	rs		<u>L</u>		<u> </u>						
18 Transpor		19 Transporter Name				²⁰ POD ²¹ O		/G		²² PC	²² POD ULSTR Location			
OGRID	OGRID		and Address								and Description			
9018			Giant I	industr	ies									
36785			Duke				G		}	as a	<5°7¶	537825263		
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									1 1	S. 200	<u>Col</u> Bio	13. DN 17. 8	10 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
										T. C.	2/ ,	, (>.J	
										·~{ c	(// 	-89-	<i>"</i>	
IV. Proc	duced		POD III	I CTD	Location	and Descripti	on			<u>`~{c</u>	444.01	70'8'Pr		
²³ POD		24		LSTR	Location	and Descripti	on			<u>'Ą</u> ¢	400	<u> </u>	<u></u>	
²³ POD V. Well	Comp	oletion D	ata					rp.				.6,8,4.	30 DUC MC	
²³ POD	Comp	oletion D				and Descripti	on 28 PB 3109		²⁹ F	Perforat	ions	<u>.6,8,4</u>	³⁰ DHC, MC	
V. Well 25 Spud Da 7/7/05	Comp	oletion D	ata ady Dat 3/8/06	te		²⁷ TD 3111'	²⁸ PB ²)'	²⁹ F 29	Perforat	ions			
V. Well 25 Spud Da 7/7/05	Comp	oletion D	ata ady Dat 32 (te Casing		²⁷ TD 3111' ng Size	²⁸ PB ²		²⁹ F 29	Perforat	ions	³⁴ Sac	30 DHC, MC cks Cement 59 sx	
V. Well 25 Spud Da 7/7/05 31 Ho	Comp ate ole Size	oletion D	ata ady Dat 5/8/06	Casing 5/8", 32	g & Tubii	²⁷ TD 3111' ng Size	²⁸ PB ³ 109	Depth S	²⁹ F 29	Perforat 916'-31	ions	³⁴ Sac	eks Cement	
V. Well 25 Spud Da 7/7/05 31 He 12	Compate ole Size	oletion D	ata ady Dat 5/8/06	Casing 5/8", 32	& Tubii	27 TD 3111' ng Size O ST&C	²⁸ PB ³ 3109	Depth S	29 F 29 et	Perforat 916'-31	ions	34 Sac	cks Cement 59 sx	
V. Well 25 Spud Da 7/7/05 31 He 12	Compate ole Size 2-1/4"	oletion D	ata ady Dat 5/8/06	Casing 5/8", 32 7", 20#	3#, H-40	27 TD 3111' ng Size 0 ST&C T&C	²⁸ PB ³ 3109	Depth S 160°	29 F 29 et	Perforat 916'-31	ions	³⁴ Sac	59 sx 459 sx	
V. Well 25 Spud Da 7/7/05 31 H 12 8-	Compate ole Size 2-1/4" -3/4"	oletion D 26 Re 3	ata ady Dat //8/06 32 9-5/	Casing 5/8", 32 7", 20# 5 ½", 2 3/8"	; & Tubii .3#, H-40 £, J-55, S , 15.5# K	27 TD 3111' ng Size O ST&C T&C	²⁸ PB ³ 3109	Depth S 160' 2890' c 1' to 31 3101'	29 F 29 Set	Perforat	ions 09'	34 Sac	cks Cement 59 sx 459 sx None	
V. Well 25 Spud Da 7/7/05 31 He 12 8- VI. Wel 35 Date New	Compate ole Size 2-1/4" -3/4" 6 ½ l Test	Data Data 36 Gas D	ata ady Dat //8/06 32 (9-5/	Casing 5/8", 32 7", 20# 5 ½", 2 3/8"	3#, H-40 4, J-55, S' 15.5# K 37	27 TD 3111' ng Size 0 ST&C T&C	²⁸ PB ³ 3105 ³³ J 285	Depth S 160' 2890' 1' to 31 3101' st Leng 1hr	29 F 29 Set	Perforat 916'-310	ions 09' 0g. Pres 0#	34 Sac	59 sx 459 sx None	
V. Well 25 Spud Da 7/7/05 31 H 12 8-	Compate ole Size 2-1/4" -3/4" 6 ½ l Test	Data Data 36 Gas D	ata ady Dat /8/06 32 (9-5/	Casing 5/8", 32 7", 20# 5 ½", 2 3/8"	3#, H-40 4, J-55, S , 15.5# K 7, 4.7# J	27 TD 3111' ng Size O ST&C T&C -55	²⁸ PB ³ 3109 ³³ 1 285	Depth S 160' 2890' 1' to 31 3101'	29 F 29 Set	Perforat 916'-310	ions 09'	34 Sac	ks Cement 59 sx 459 sx None None	
V. Well 25 Spud Da 7/7/05 31 Ho 12 8- VI. Wel 35 Date New 41 Choke S 2"	Compate ole Size 2-1/4" 6 1/4 I Test Oil Size	Data 36 Gas D	ata ady Dat //8/06 32 (9-5/	Casing 5/8", 32 7", 20# 5 ½", 2 3/8" Date	38, H-40 4, J-55, S 7, 15.5# K 7, 4.7# J 8	27 TD 3111' ng Size 0 ST&C T&C C-55 -55 Test Date 3/17/06 3 Water Division have	²⁸ PB ³ 3109 ³³ 1 285	Depth S 160' 2890' a 1' to 31 3101' st Leng 1hr	29 F 29 et	Perforat 916'-31(ions 09' Og. Pres 0#	34 Sac	None Csg. Pressure SI-195# Csg. Method Pitot	
V. Well 25 Spud Dr 7/7/05 31 H 12 8- VI. Wel 35 Date New 41 Choke S 2" 47 I hereby cerbeen complied	Compate ole Size 2-1/4" 6 ½ I Test Oil Size tify that d with a	Data 36 Gas D the rules ond that the	ata ady Dat //8/06 32 (9-5/	Casing 5/8", 32 7", 20# 5 ½", 2 3/8" Date	37, 4.7# J. 37, 4.	27 TD 3111' ng Size 0 ST&C T&C C-55 -55 Test Date 3/17/06 3 Water Division have	²⁸ PB ³ 3109 ³³ 1 285	Depth S 160' 2890' a 1' to 31 3101' st Leng 1hr	29 F 29 et	Perforat 916'-31(ions 09' Og. Pres 0#	34 Sac	None Csg. Pressure SI-195# Csg. Method Pitot	
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