District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Reformatted July 20, 2001

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

1220 S. St. Franci	_	DEAT		OD 413	Santa Fe, NI					AMENDED REPORT	
¹ Operator na	I.		EST FO	OR AL	LOWABLE	AND AUTHO				PORT	
Burlington R	esources (ompany L	P			OGR	² OGRID Number 14538 ³ Reason for Filing Code/ Effective Date			
PO Box 4289 Farmington,		ico 87499					3 Reaso				
									New Di		
⁴ API Numbe		Pool	Name		Di 36	[anaman]			⁶ Pool Code		
30-039-29569 Blanco ⁷ Property Code ⁸ Property Name						lesaverde			72319 9 Well Number		
74		1101	erty Nam		San Juan 28	28-6 Unit			151P		
	rface Lo			-							
Ul or lot no. B	Section 34	Township 28N	Range 6W	Lot.Idn	Feet from the 1215	North/South Lin North	e Feet fro		East/West lin East	e County Rio Arriba	
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UL or lot no.	ttom Ho Section	le Location Township	Range	Lot Idn	Feet from the	North/South lin	e Feet fr	om the	East/West lin	e County	
02 01 100 200	500000	10							23000 11000 1120	3323	
12 Lse Code	13 Produc	ing Method	14 Gas Co	onnection	¹⁵ C-129 Perr	nit Number	⁶ C-129 Ef	fective D	ate 17 (C-129 Expiration Date	
F	l	Code Date		ate							
F	FR										
		Transport			30				22		
18 Transporter 19 Trans OGRID and			sporter Name d Address			POD 21 O/G			POD ULSTR Location and Description		
			Giant Industries			0					
					1 7 7		5	£27282	9 TO 100		
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25244 Williams Field Services						***	GO I	MAR 20	ري آلي 600		
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4, 10, 10,						es de la companya de	11 24				
		* ****				enikalah M		10/5/7	11/11/02		
IV. Prod	luced W		III STD	Location e	and Description			The Line	-	· · · · · · · · · · · · · · · · · · ·	
TOD		101	OLSIN.	Location	ind Description						
V. Well	Complet	ion Data		*** <u>**</u>							
²⁵ Spud Da	ite	²⁶ Ready Date ²⁷ TD						Perforations 30 DHC, MC			
11/30/0	5	3/23/06			7807'	7806'	42	278'-53.			
³¹ H	ole Size		32 Casin				ļ				
12 1/4				g & Tubiı	ng Size	33 Depth	Set		³⁴ S	acks Cement	
	0.044			g & Tubir 9 5/8	ng Size	³³ Depth					
8 3/4				9 5/8	ng Size	143				acks Cement 165 cu ft	
·	3/4				ng Size					acks Cement	
6	3 3/4			9 5/8	ng Size	143	,		1	acks Cement 165 cu ft	
6				9 5/8 7 4 ½	ng Size	143 ³ 3586 7807	,		1	acks Cement 165 cu ft 1078 cu ft	
6				9 5/8	ng Size	143 ⁻ 3586	,		1	acks Cement 165 cu ft 1078 cu ft	
VI. Well	5 1/4	nta		9 5/8 7 4 ½	ng Size	143 ³ 3586 7807	,		1	acks Cement 165 cu ft 1078 cu ft	
	1/4 Test Da	nta 36 Gas Deliv		9 5/8 7 4 ½ 2 3/8	Test Date 3/21/06	143 ³ 3586 7807	,	39 Th	1	acks Cement 165 cu ft 1078 cu ft	
VI. Well	Test Da	³⁶ Gas Deliv	ery Date	9 5/8 7 4 ½ 2 3/8	Test Date 3/21/06	143 ³ 3586 7807 7702 38 Test Lei 1 hr.	,		g. Pressure 585	40 Csg. Pressure SI 585	
VI. Well	Test Da		ery Date	9 5/8 7 4 ½ 2 3/8	Test Date	143 3586 7807 7702	, ,		g. Pressure	165 cu ft 1078 cu ft 618 cu ft	
VI. Well 35 Date New 41 Choke S 47 I hereby cert	Test Da	³⁶ Gas Delive	ery Date	9 5/8 7 4 ½ 2 3/8 vation Div	Test Date 3/21/06 Water ision have been	3586 7807 7702 38 Test Lei 1 hr. 44 Gas	, , , ogth		g. Pressure 585	40 Csg. Pressure SI 585 46 Test Method Flowing	
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