

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SF - 08247

6. If Indian, Allottee or tribe Name

7. Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Florance 23

9. API Well No.

30-045-08095

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP America Production Company Attn: Mary Corley

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

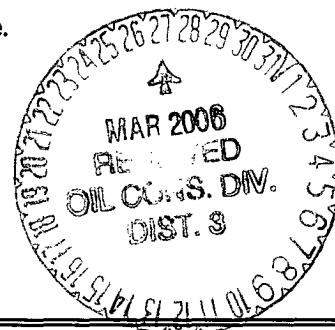
990' FNL & 790' FEL Sec 30 T29N R09W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Abandon
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Other	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America request permission to plug and abandon the subject well as per the attached procedure.



14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Mary Corley

Title

Senior Regulatory Analyst

Signature

Mary Corley

Date

03/14/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

MAR 22 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FLORANCE 23 API #: 30-045-08095
Plug and Abandonment Procedure
March 10, 2006

Procedure: Notify NMOCD and BLM 24 hours prior to beginning P&A operations.

1. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H₂S, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Check ID wellhead; if earth pit is required have One Call made 48 hours prior to digging.
2. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and scheduling to ready location for rig.
3. RU slickline unit or wireline unit. Pressure test lubricator and equipment. RIH and set **two** barriers (CIBP, tbg collar stop w/plug, or plug set in nipple) for isolation in tubing string.
4. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.
5. **Notify NMOCD and BLM 24 hours prior to beginning P&A operations.**
6. MIRU workover rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.
7. Blow down well. Kill with 2% KCL water ONLY if necessary.
8. Check all casing strings to ensure no pressure exist on any annulus. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.**
9. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP.
10. Install stripping rubber, pull tubing hanger and shut pipe rams. Strip tubing hanger out of hole.
11. TOOH and LD 1-1/2" production tubing currently set at 5280'.
12. RIH and set 4-1/2" CIBP at 4600'.
13. Load well with fluid. Pressure test casing. If casing doesn't test RIH with Retrievable plug and find hole in casing. Contact production engineer if squeezes are required.
14. RIH to 4600' with work string. Pump and displace a 750' plug from 3850' to 4600'. This will put cement across Mesa Verde interval. TOH. WOC.
15. RIH and set 4-1/2" CIBP at 3100'.
16. RIH to 3100' with work string. Pump and displace a 500' plug from 2600' to 3100'. This will put cement across Picture Cliff and Fruitland Coal interval. TOH. WOC.

17. RIH and set 4-1/2" CIBP at 2100'

18. RIH to 2100' with work string. Pump and displace a 300' plug from 1800' to 2100'. This will put cement across Ojo Alamo interval. TOH. WOC.

Plug 660' - 560' 272'

19. POOH to 215'. Set CIBP at 215'. Spot cement plug in 4-1/2" casing and circulate to surface. This should put cement across surface casing shoe all the way to surface.

20. Perform underground disturbance and hot work permits. Cut off tree.

21. Install 4' well marker and identification plate per NMOCD requirements.

22. RD and release all equipment. Remove all LOTO equipment.

23. Ensure all reports are loaded into DIMS. Print out summary of work and place in Wellfile.

*plugs from PC to surface areas be placed inside 4 1/2" and outside 7" casings
since calculated cement top behind 7" casing using 75% eff. is
≈ 3412'*

Florance 23
 Sec 24, T29N, R9W
 API#: 30-045-08095

DF: 6378'

History:
 Completed openhole in Aug 1951
 Oct 1964 - sidetracked, cased,
 and frac'd well

