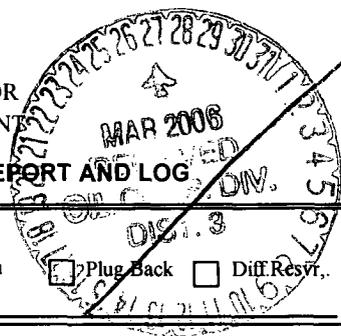


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.
 Other

5. Lease Serial No.
NMSF 078566

6. If Indian, Allottee or Tribe Name
 7. Unit of CA Agreement Name and No.
2006 MAR 17 PM 12 34
Federal 28-8-35

2. Name of Operator
Energen Resources Corporation
 3. Address **2198 Bloomfield Highway, Farmington, NM 87401**
 3a. Phone No. (include area code) **505.325.6800**

8. Lease Name and Well No.
070 FARMINGTON #151
 9. API Well No.
30-045-33391

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **890' FSL, 1835' FEL SW/SE**
 At top prod. interval reported below
 At total depth

10. Field and Pool, or Exploratory
Basin Fruitland Coal
 11. Sec., T., R., M., or Block and Survey or Area
0 - Sec. 35, T28N, R08W NMEM
 12. County or Parish **San Juan** 13. State **NM**

14. Date Spudded **02/11/06** 15. Date T.D. Reached **02/22/06** 16. Date Completed **03/11/06**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6822' GL

18. Total Depth: MD **3360'** TVD **3350'** 19. Plug Back T.D.: MD **3350'** TVD **3350'** 20. Depth Bridge Plug Set: MD **3350'** TVD **3350'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR-SP-HR Density
 22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	8.625	24		318'		250 sks.			295 cu.ft. - circ.
7.875	5.50	15.5		3389'		575 sks.			1013 cu.ft. - TS TOC:1450'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375"	3183'							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Lower Fruitland Coal	3183'	3193'		0.43	60	6 JSPF
B)						
C) Upper Fruitland Coal	2970'	3146'		0.43"	108	4 JSPF
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3183' - 3193'	103,569 gals 70Q slickwater foam & 5,000# 40/70 sand & 50,000# 20/40 sand
2970' - 3146'	165,635 gals 70Q slickwater foam & 10,000# 40/70 sand & 170,000# 20/40 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	03/11/06	2	→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	180	180	→		752				

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

RECEIVED FOR RECORD
MAR 24 2006
 FARMINGTON FIELD OFFICE
 BY **SKB**
NMOCD

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **to be sold**

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	250'
				Ojo Alamo	2126'
				Kirtland	2399'
				Fruitland	2879'
				Fruitland Coal	2969'
				Fruitland Coal Base	3197'
				Pictured Cliffs	3199'

32. Additional remarks (include plugging procedure):

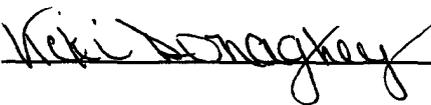
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki Donaghey

Title Regulatory Analyst

Signature 

Date 03/14/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.