

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit 475S	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				9. API WELL NO. 30-039-29603	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit P (SESE), 1135' FSL & 1195' FEL At top prod. interval reported below SAME At total depth SAME				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO. DATE ISSUED				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T28N, R6W, NMPM	
15. DATE SPUDDED 12/8/05		16. DATE T.D. REACHED 12/16/06		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 3/15/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-6528'; GL-6517'		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 3520'		21. PLUG, BACK T.D., MD & TVD 3475'		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3229' - 3280'	
25. WAS DIRECTIONAL SURVEY MADE NO		26. LOGS GR-CCL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J55	20#	143'	8 3/4"	TOC - SURF; 43 sx	.25 bbls
4 1/2", J55	10.5#	3514'	6 1/4"	TOC - SURF; 579 sx	35 bbls
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2-3/8", 4.7# J-55	3256'
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
	3256'	NONE			
31. PERFORATION RECORD (Interval, size and number) 3229-3280' total holes= 56					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
3229'-3280'			10bbls 15% HCLacid, 2500 gal 25# x-linked, 42084 gal		
			25# linear N2 foam w/120000# 20/40 Brady sand,		
			2549100 SCF N2		
33. PRODUCTION					
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump				WELL STATUS (Producing or shut-in) SI
DATE OF TEST 3/15/06	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD	OIL-BBL 0	GAS-MCF 15 mcf
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL 0	GAS-MCF 354 mcfcd	WATER-BBL 0
SI - 197#	SI - 194#				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS This is a single FC well.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED [Signature] TITLE Regulatory Assistant III

DATE 3/16/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 24 2006

FARMINGTON FIELD OFFICE

BY [Signature]

NMOCD

recovered):

FORMATION

DESCRIPTION, CONTENTS, ETC.

TOP

**TRUE
VERT. DEPTH**

ITV

MEAS. DEPTH

**TRUE
VERT. DEF.**