

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

MAR 13 2006

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.Bureau of Land Management
Durango, Colorado

SUBMIT IN TRIPLICATE - Other instructions on reverse side

2006 MAR

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1600' FWL UNIT F, SEC 02, T31N, R14W

Phone No. (include area code)

505-324-1090

5. Lease Serial No.

142060462

6. If Indian, Allottee or Tribe Name

UTE MIN UTE TRIBE

7. If Unit of CA Agreement, Name and/or No.

UNIT 10

8. Well Name and No.

UTE INDIANS A #7

9. API Well No.

30-045-11049

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ACCEPTED FOR RECORD
3/22/06
San Juan Resource Area
Bureau of Land Management
- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>REACTIVATE</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>WELL</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. reactivated this well, which had been temporarily abandoned in 2003, in the following manner:

MIRU PU. 0% H2S @ WH. Jacobs Engr on loc. Sqzd Hammacker Trail perfs fr/6473'-7090'. RU swb tls; 12 runs, 3 hrs. MIRU AFU. DO CIBP @ 7943'. CO fill fr/8198'-8225'. Set RBP @ 7150'. Sqzd Hammacker Trail perfs fr/6473'-7090'. Set pkr @ 7140'. Rcvd OK to re-sqz Hammacker perfs fr/Jerry Simmons w/Ute Tribe, John Pecor w/BLM & Henry Villanueva w/NMOCD on 2/10/06 for sqz @ 9 am, 2/13/06. Sqzd perfs fr/6691'-7090'. MIRU chem truck. Ppd dwn tbg w/1300 gals Vortex A, Vortex B & Sealmaker. Sptd chem fr/7095'-6590'. Set pkr @ 6473'. PT TCA to 500 psig for 5 min. Tstd OK. Sqzd csg dwn tbg to 1050 paig for 5 min. Press drpd. Set N2 reg to 950 psig to sqz csg lks fr/6691'-7093'. PT csg lks w/chart fr/6691'-7093' @ 740 psig for 30 min; tstd OK. RDMO chem trk. Rlstd pkr. SN @ 6691'; RBP @ 7150'. RU swb tls; 10 runs, 3 hrs; cln fld cmpl w/no solids. Rlstd RBP @ 7150'. Ppd dwn csg w/wtr to KW. TOH w/tbg, SN, pkr, RBP. TH w/NC, SN, tbg. SN @ 7841'. BOT @ 7842'. PA perfs fr/7533'-8195'. PSTD @ 8225'. ND BOP; NU WH. Moved 2 ph & 3 ph sep fr/loc & set new 3 phase vertical separator. RWTP @ 11:00 pm, 2/22/06.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date

3/2/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD