

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

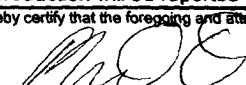
SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NMNM-03202			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP				7. UNIT AGREEMENT NAME			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Sunray A #2B			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit I (NESE), 1915' FSL & 470' FEL At top prod. interval reported below SAME At total depth SAME				9. API WELL NO. 30-045-33126			
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH San Juan	
						13. STATE New Mexico	
15. DATE SPUNDED 11/28/05		16. DATE T.D. REACHED 12/5/05		17. DATE COMPL. (Ready to prod.) 3/14/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-6680' GL-6668'	
20. TOTAL DEPTH, MD & TVD 7885'		21. PLUG, BACK T.D., MD & TVD 7880'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco M.V. 5366' - 5866'				25. WAS DIRECTIONAL SURVEY MADE Yes			
26. LOGS Cement Bond Logs 4				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8" H-40		32#		361'		12-1/4"	
7" J-55		20#		3552'		8-3/4"	
4-1/2" J-55		11.6# & 10.5#		7882'		6-1/4"	
						2390	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8" 4.7# J-55		7805'					
31. PERFORATION RECORD (Interval, size and number) .34' diam. 30 Total holes 5366' - 5866' = 1spf=30 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				5366'-5866'			
				54 GAL FRICTION REDUCER, .19/1000 Biocides			
				54 GAL SURFACTANT, 2% KCL water			
				168 Gal foamer, Total N2=143260000 SCF N2			
				130,000# 20/40 brady sand, 60Q Slick Foam			
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pump				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 3/16/06		HOURS TESTED 1 hr		CHOKE SIZE 2"		PROD'N FOR TEST PERIOD 0	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL 0	
SI - 503 #		SI - 417#				GAS-MCF TSTM	
						WATER-BBL 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS TSTM, production will be reported on the 1st delivery notice.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE Regulatory Associate III		DATE 3/21/06		FARMINGTON FIELD OFFICE MAR 24 2006	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES:

(Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

TOP

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Ojo Alamo	2048'	2125'	White, cr-gr ss.	Ojo Alamo	2048'
Kirtland	2125'	3093'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2125'
Fruitland	3093'	3308'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	3093'
Pictured Cliffs	3308'	3410'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3308'
Lewis	3410'	4531'	Shale w/siltstone stringers	Lewis	3410'
Huerfanito Bentonite*	4047'	4374'	White, waxy chalky bentonite	Huerfanito Bent.	4047'
Chacra	4374'	4820'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4374'
Cliff House	4820'	4923'	ss. Gry, fine-grn, dense sil ss.	U.Cliff House	4820'
				M. Cliff House	4923'
Menefee	5122'	5577'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5122'
Point Lookout	5577'	5970'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5577'
Mancos	5970'	6860'	Dark gry carb sh.	Mancos	5971'
Gallup	6860'	7577'	silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6860'
Greenhorn	7577'	7632'	Highly calc gry sh w/thin lmst.	Greenhorn	7577'
Graneros	7632'	7681'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7632'
Dakota	7681'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7681'