

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NMSF078739

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 30-5 Unit #51M

9. API Well No.

30-039-26381

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba  
NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ConocoPhillips Co.

3a. Address 3b. Phone No. (include area code)  
P.O. Box 2197, WL3-6085 Houston Tx 77252 (832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T31N-R8W-SWNW 1820FNL-790FWL

RSW 1729 FSL 1040 FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Tubing Change
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bad tubing joints pulled and replaced. EOT now @ 7758.8'. Daily summary report is attached.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Chris Gustartis

Date 02/21/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

ACCEPTED FOR RECORD

MAR 21 2006

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date  
FARMINGTON FIELD OFFICE  
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Repair Downhole Failure, 2/1/2006 07:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392638100	RIO ARRIBA	NEW MEXICO	NMPM-30N-05W-21-I	1,729.00	S	1,040.03	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,421.00	36° 47' 43.764" N	107° 21' 24.4656" W	11/5/2000	5/25/2000			

2/1/2006 07:00 - 2/1/2006 17:15

Last 24hr Summary

Held meeting w/ rig crew & trucking crews - discuss potential hazards during rig move & how to avoid them (Simultaneous ops; Road safety; Rig repair @ Gobenador; Rough road on Rosa road). Warm up rig and pick up trash. Pick up All equipment & Move Off. Send equipment to SJ 30-5 #51M; Hold up rig @ Gobenador for Rig Service & welding repairs.  
Wait on Rig - Rig Service  
Held meeting w/ rig crew & air hand & Tool Pusher - discuss potential hazards during rig rig up & how to avoid them (Simultaneous ops; Rigging up; falling objects; making up iron; swinging hammers).  
MIRU Service Unit

2/2/2006 06:00 - 2/2/2006 17:15

Last 24hr Summary

Attended meeting @ Key w/ all hands - discuss pinch points & tools. Drive to Location. Held meeting w/ rig crew & air hand & Tool Pusher - discuss potential hazards during rig rig up & how to avoid them (Simultaneous ops; Rigging up; falling objects; making up iron; swinging hammers; Kill well; Test BOP's).  
RU iron to tank & pump; Blow down casing (200 psi); Loosen bolts on master valve; Blow down tubing. Kill tubing w/ 10 bbl; ND well head; install BPV; NU BOP's; RU Floor.  
Test BOP's as per COPC policies (Pipes & Blinds, high & low). Blinds leaking - R&R both sets of rubbers.  
Re-Test Blinds - OK. Test Pipes - doors leaking, no backup o-rings. Secure test & chart.  
RU Wood group Lubricator; Pull BPV; Close & Lock Blinds; RD Wood Group.  
Secure well; Drain pumps & lines; SIFN.

2/3/2006 07:00 - 2/3/2006 17:15

Last 24hr Summary

Held meeting w/ rig crew & - discuss potential hazards & how to avoid them (Test BOP's; Flowing well; Tripping; Cutting & removing cable, fish, & junk).  
Blow down casing; Rig up & test pipe rams after replacing o-ring on door.  
Pick up singles (37") & rih to tag.  
TOH slow; keep tubing dead.  
Continue out slow; LD joint w/hole; pulling wet below # 180; pull tubing stop; cut cable in joints; tools fall to 'F' nipple; LD last joint & pull tools; drive out spring.  
Empty trough from pulling wet; sort out bad joints & finish tally; Secure well; Lock rams; Drain up; SIFN.

2/6/2006 07:00 - 2/6/2006 17:15

Last 24hr Summary

Held meeting w/ rig crew & - discuss potential hazards & how to avoid them (Tripping; Drifting; Clean out w/ air; Land production). Check pressure (240 psi); blow down. Ice blocks in pumps & lines; break down lines & thaw out. Install 1.78" F nipple & expendable check; kill casing w/ 20 bbl; begin drifting tubing & running in hole. Pipe not drifting; Drift stuck in single; pipe crimping too readily. Call Houston - clear \$8500 supplemental to replace tubing on bottom (70 joints). Trip bottom 70 joints in & come out laying down; slip actuator failed - slow down & work manually. Got out w/ bad tubing; Unsafe to trip in. Secure well; Lock rams; drain up; SIFN.

2/7/2006 07:30 - 2/7/2006 17:00

Last 24hr Summary

Held meeting w/ rig crew & - discuss potential hazards & how to avoid them (Tripping; Drifting; Clean out w/ air; Land production).  
Check pressure (190 psi); Blow down casing.  
MU Expendable check; 1.78" Baker 'F' profile nipple and start drifting in. Hit ice block @ blinds; Keep nipple in stripping head & flow through bleed off; loosen up ice.  
Start again; check leaking from jamming it into ice block. @ 23 stands, stop & pump out check w/ 5 1/2 bbl; Continue in, keeping tubing dead.  
175 joints of old pipe in; Hook up air & unload hole; Strap & Tally new pipe;  
Shut down & EAT. Continue drifting in w/ new pipe; PU pups to space out; set string float atop Production; PU remaining 5 joints to tag 5' fill.  
Hook up chiksan & kelly hose; Start air; unload hole; C/O 5' fill; pump sweep; Dry up w/ air.  
LD 5 tagging joints; Install TIW valve above string float; Secure well; Lock rams; Drain pumps & lines; SIFN.

2/8/2006 07:15 - 2/8/2006 17:00

Last 24hr Summary

Held meeting w/ rig crew & - discuss potential hazards & how to avoid them (Land production; Unload w/ air; RDMO.). Kill casing & tubing; Install tubing hanger; move flowback line down to casing valve.  
Land Production Tubing as follows:  
247 joints 2 3/8 eue tubing (top 72 joints new pipe) & space out w/ 3 pups. 1.78 'F' w/ mule shoe.  
EOT @ 7758.8' Top of 1.78" Baker 'F' profile nipple @ 7757'  
Rig down floor; ND BOP's; NU Wellhead; Unload kill pills w/ air & sweep dry; Rig down; Prep all skids to move; clean up location; Flow back well to bring O2 to less than 2%. Rig Down, Move Off. Job Complete - Final Report.