

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
SF-078889

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2120' FNL & 2015' FEL, SW/4 NE/4 SEC 19-T31N-R04W

8. Well Name and No.  
ROSA UNIT #354

9. API Well No.  
30-039-26412

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Pumping Unit & Rod Installation

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

06-17-2005 MIRU, tbg 170#, csg 200#, blow down to flow back tank. ND tree, NU BOP, RU floor, SD for weekend.

06-20-2005 Tbg press 700#, csg press 700#, blow down to tank. Establish circulation w/ 14 bph mist, CO 3' of fill to PBTD @ 3510', pump sweeps, circ. Clean. PU, flow well nat. 2 hr. Tag PBTD, no fill, tally tbg on TOH as follows, 2 3/8" x 8' pup jt, 106 jts - 2 3/8" tbg, 2 3/8" x 2 1/16" X-O = 3307.35', 5 jts 2 1/16" IJ tbg, 1.43" "F" nipple, 1 jt 2 1/16" IJ, 1/2" muleshoe = 188.86', total pipe tallied = 3496.21', (tbg had lt. scale on bottom jts), LD 7 bad jts - pins ate up. Rabbit tbg on TIH, land tapered prod. string as follows: 106 jts 2 3/8", 4.7#, J-55 tbg, 2 3/8" x 2 1/16" X-O, 5 jts 2 1/16", 3.25#, J55 tbg, 1.53" ID SN @ 3477', 2 1/16", 3.25#, J-55 mud anchor @ 3508'. RD floor, ND BOP. NU B-1 adapter, SDFN.

06-21-2005 Tbg press 700#, csg press 700#, blow down to tank. NU ratigun, flow-T, PU rods, RIT as follows: 1" x 6' dip tube, 1 1/2" x 1 1/4" x 12' RHAC-Z pump w/ max stroke 82", (4') 3/8" pony rod, (9) 3/8" guided rods w/ slimhole cplgs, 112 - 3/4" guided rods, 17 - 1/8" rods, 8' & 4' pony rods, 1 1/4" x 22' polish rod w/ 1 1/2" liner. Seat pump, load tbg w/ prod. water & tst 500#, press bleeding off, unseat pump & flush by, reseal pump, load tbg & press to 500# 15 min, bleed off press, stroke pump w/ rig & press to 500# 30 min. tst good, bleed off pressure. Install head on walking beam, set tag, hang rods on unit, RD pump, pit, flowback tank, turn well over to production department. Release rig @ 1500 hrs, 6/21/05.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date February 24, 2006

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAR 24 2006

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD