submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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	Sundry Notices and Reports on Wells	200 6 MAR 13 F		
1.	Type of Well GAS	RECEIV 070 FARMING	-	Lease Number NMSF-078945 If Indian, All. or Tribe Name
2.	Name of Operator	21/25/20	7.	Unit Agreement Name
	BURLINGTON RESCURCES OIL & GAS COMPANY LP	MAR 2006		San Juan 29-7 Unit
3.	Address & Phone No. of Operator	RECEIVED OIL CONS. DW		Well Name & Number
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	OIL CONS. DAY DIST. 3	(1) (3)9.	#38B API Well No.
 4.	Location of Well, Footage, Sec., T, R, M	ELU01881	N P	30-039-29639
			10.	Field and Pool
	Unit J (NWSE), 1700' FNL & 2215' FEL, Section 12, T291	N, R7W, NMPM	B a	sin DK / Blanco MV County and State
	Subsequent ReportPluggingNon-Ro Casing Repair Water	construction outine Fracturing Shut off ersion to Injection		
13.	Describe Proposed or Completed Operations			
3/3/	06 MIDII Decreet #4 Spud 12 1/4" hale @ 1200 hrs 2/4/06			
casi Cell 25 t	706 MIRU Bearcat #4. Spud 12-1/4" hole @ 1200 hrs 3/4/06. Ing and set @ 230'. RU to cement. Pumped 11 sx (26 cf - 5 bb loflake. Tailed w/162 sx (207 cf -37 bbls slurry) Type 3 w/3% oblis cement to surface. WOC. NU BOP. PT – OK. 3/5/06 PT D/ROW	ols slurry) Type 3 Scavenge CaCl & ¼#/sx Celloflake.	r cement war Plug down	3% CaCl and ¼#/sx
casi Cell 25 b	ng and set @ 230'. RU to cement. Pumped 11 sx (26 cf - 5 bb loflake. Tailed w/162 sx (207 cf -37 bbls slurry) Type 3 w/3% bbls cement to surface. WOC. NU BOP. PT – OK. 3/5/06 PT	ols slurry) Type 3 Scavenge CaCl & ¼#/sx Celloflake.	r cement war Plug down	3% CaCl and ¼#/sx
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casi Cell 25 t API 14. Sign (The API	I hereby certify that the foregoing is true and correct.	ols slurry) Type 3 Scavenge CaCl & ¼#/sx Celloflake. Casing to 600# / 30 min.	r cement w. Plug down DK.	3% CaCl and ½#/sx @ 2104 hrs 3/4/06. Circ. Date 3/9/06.