

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address
P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T28N R11W SWSW 1181FSL 990FWL

5. Lease Serial No.
NMNM010063

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Lucerne #1

9. API Well No.
30-045-07579

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
San Juan
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Tubing Change
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to bad corrosion on threads and collars, tubing joints pulled and replaced.
Tubing now set @ 6112.5'. Daily summary report is attached.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Chris Gustartis

Date 02/21/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD
Date

MAR 21 2006

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Stimulate/Cleanout, 2/6/2006 07:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300450757900	SAN JUAN	NEW MEXICO	NMPM-28N-11W-08-M	1,181.00	S	990.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
5,516.00	36° 40' 21.108" N	108° 1' 55.56" W	1/8/1961	2/1/1961			

2/6/2006 07:00 - 2/6/2006 18:00

Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's.
load out equipment on float's.
moving rig & equipment to location.
miru key rig # 18 & equipment.
blow down well had 35# on tubing, 180# on csg & 5# on braidenhead = attention wellhead camron type f. = 11" x 2m bottom & 7 1/16" x 2m top =
thread's in hanger bad because of traveling piston = run new thread's.
set bpv, nd wellhead & nu bop.
test bop blind & pipe ram's 300# 10 min's & 1,800# 10 min's = good test.
pull hanger, install t.i.w. valve in tubing, closed & locked pipe ram's.
secured well & location = s.d.o.n.

2/7/2006 07:00 - 2/7/2006 18:00

Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's.
start & warm engine's on all equipment.
blow down well had 30# on tubing & 180# on csg.
pull 14 std's of tubing, thread's & collar's bad w / corrosion = no power on rig engine.
rih w / 14 std's of tubing.
spot in tubing float to lay down bad tubing.
w/o mechanic to work on rig engine.
working on rig engine, installed new turbo = have only 40% to 50% power = looking for radiator after cooler for turbo, will have radiator tomorrow morning.
cooh slowly in first gear using half throttle laying down 67 jt's of 2 3/8" eue 8rd bad tubing on float.
secured well & location = s.d.o.n.

2/8/2006 07:00 - 2/8/2006 17:00

Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's.
working on installing new radiator & after cooler for turbo.
blow down well had 20# on tubing & 180# on csg.
cooh laying down 197 jt's of bad 2 3/8" eue 8rd j-55 4.7# tubing, not able to get new tubing till tomorrow, no scale but bad corrosion on thread's & collar's.
service rig & all equipment.
secured well & location = s.d.o.n.

2/9/2006 07:00 - 2/9/2006 18:00

Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's.
start & warm engine's, blow down well had 180# on csg.
c/o tubing float's.
gih pu 2 3/8" exp check, 2 3/8" f.n. w / 1.780" profile & new 2 3/8" eue 8rd tubing off float, tally-rabbit-drift tubing in hole tag @ 6,150'.
c/o t/ 6,175' w / air assist, well making heavy to med sand.
puh to get above d.k. perforation's.
secured well & location = s.d.o.n.

2/10/2006 07:00 - 2/10/2006 18:00

Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's.
start & warm engine's on all equipment.
blow down well had 180# on csg.
rih tag sand @ 6,165'.
c/o sand f/ 6,165' - t/ 6,210' pbtd w / air assist, well still making med to light sand.
puh to get above d.k. perforation's.
surge well w / natural formation pressure.
rih tag sand fill @ 6,180'.
c/o sand f/ 6,180' - t/ 6,210' pbtd w / air assist, well still making light sand.
high wind's = laid down jt's to get above d.k. perforation's.
secured well & location = shut down over weekend.