

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.  
30-045-25038

5. Indicate Type of Lease  
STATE ☐ FEE ☒

State Oil & Gas Lease No. FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐  
b. Type of Completion:  
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐  
WELL OVER BACK RESVR. ☒ OTHER ☐

7. Lease Name or Unit Agreement Name

Hanley

2. Name of Operator  
Burlington Resources Oil & Gas Company LP

8. Well No.  
#3

3. Address of Operator  
3401 E. 30<sup>th</sup> Street, Farmington, NM 87402

9. Pool name or Wildcat  
Basin Fruitland Coal/Aztec Fruitland Sands

4. Well Location

Unit Letter N : 870 Feet From The South Line and 1550 Feet From The West Line

Section 18 Township 29 Range 10W NMPM San Juan County

10. Date Spudded 6/1/81 11. Date T.D. Reached 3/6/06 12. Date Compl. (Ready to Prod.) 3/7/06 13. Elevations (DF& RKB, RT, GR, etc.) 5591' KB; 5579' GR 14. Elev. Casinghead

15. Total Depth 2100' 16. Plug Back T.D. 2065' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools yes 20. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 1568'-1855' 20. Was Directional Survey Made

21. Type Electric and Other Logs Run GR/CBL/CCL 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	166'	12 1/4"	100 sxs	
4 1/2"	10.5#	2085'	7 7/8"	500 sxs	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8", 4.7# J-55	1846'

26. Perforation record (interval, size, and number)

2 spf @ .32" Dia. 1690'-1855' = 68 holes  
2 spf @ .32" Dia. 1568'-1632' = 38 holes  
Total = 106 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
SEE ATTACHED SEE ATTACHED

28. PRODUCTION

Date First Production 37/06		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test None due to Flowback tank	Hours Tested 1 hr	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 108	Casing Pressure 108	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be Sold Test Witnessed By

30. List Attachments

None Well will produce as a Fruitland Coal/Fruitland Sands under DHC 3482 AZ.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  
Signature Joni Clark Name Title Date

E-mail Address jclark@br-inc.com

Joni Clark

Sr. Regulatory Specialist

3/20/06

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 951	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1122'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1852'	T. Penn. "D"
T. Yates	T. Miss	T. Lewis 2016'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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1690'-1855'	Acidized w/10 bbls 15% HCL
	Frac w/28,000 gal 25# linear gel, 80,000# 20/40
	Brady Sand, 857,500 scsf N2

1568' – 1632'	Acidized w/10 bbls 15% HCL
	Frac w/20,000 gals slickwater, 60,000# 20/40
	Brady Sand, 659,900 scf N2