

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 FEB 28

5. Lease Designation and Serial No.
SF-078765
6. If Indian, Allottee or Tribe Name

RECEIVED

070 FARMINGTON ILL

SUBMIT IN TRIPLICATE

If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #235

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-27453

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
890' FNL & 1765' FEL, NW/4, NE/4 SEC 09-T31N-R06W

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
☒ Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Pumping Unit & Rod Installation

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-27-2006 MIRU.

01-30-2006 MIRU, RU flowback tank & blow well down, ND rusted up well head, NU BOP's, RU rig floor & SDFN.

01-31-2006 Blow well down, NDBOP's & repair WH, NUBOP's & RU rig floor, pull tbq hngr, PU 1 jt tbq & tag fill, try to C/O fill, TOO H w/ tbq & tally in derrick, TIH w/ M/A, S/N & 70 jts tbq, drain up lines & SDFN

02-01-2006 Blow well down to flowback tank. TIH w/ remaining tbq, land well @ 3212' as follows: 2 3/4" mud anchor on bottom, 1.78" SN @ 3182', 99 jts 2 3/4", 4.7#, J-55 tbq, 10' pup jt, 8' pup jt, 4' pup jt & 1 jt tbq. ND BOP's, NU WH to run rods. PU 1 1/4" RHAC pump & bucket test, TIH w pump, 4' pony rod, 20 - 3/4" Norris sidewinder 2" guide rods, 8 - 3/4" x 1 1/4" sinker bars, 98 - 3/4" Norris API grade D rods, 8' pony rod, 6' pony rod & 1 1/2" x 16' polish rod, seat pump. Load 2 3/4" tbq w/ 18 bbls produced wtr & pressure test well @ 500 psi, tested good, stroke insert pump w/ rig @ 500 psi. RD rig, pump pit & flowback tank, turn well over to production. Release rig @ 1800 hrs.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date February 22, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAR 24 2006

FARMINGTON FIELD OFFICE
BY _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC