

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. Various – See Attachment
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Encana Oil & Gas (USA) Inc.		6. State Oil & Gas Lease No. Various – See Attachment
3. Address of Operator 370 17th Street, Suite 1700, Denver, CO 80202		7. Lease Name or Unit Agreement Name Various – See Attachment
4. Well Location Various – See Attachment SHL Unit Letter Section Township Range NMPM County		8. Well Number Various – See Attachment
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 39953
10. Pool name or Wildcat Various – See Attachment		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Well Communication <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance with the Aztec District III's Notice to Operators dated March 23, 2015, Encana Oil & Gas (USA) Inc. (Encana) submits the attached information for Encana's well(s) affected by well stimulations.

Affected Well(s):

Escrito E26-2407 01H 30-039-31148
 State H5 30-039-24138

OIL CONS. DIV DIST. 3

FEB 22 2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Manager San Juan Development DATE 2-18-16

Type or print name: Tim Smith E-mail address: Tim.Smith@encana.com PHONE: 720-876-5471

For State Use Only

APPROVED BY: _____ DATE _____

Conditions of Approval (if any):

DENIED

Kate Pickford

Escrito E26-2407 01H State H5 Affected Well Table

Affected Well Information									
Well Name	Well API#	Operator	Producing Interval	Date Affected	Communication Type	Volume	Highest Pressure Observed	Standard Operating Pressure	Results of Communication
Escrito E26-2407 01H	30-039-31148	Encana	Gallup	1/28/2016	Offset Frac		230 psi (csg pres) before shut-in. 310 psi after shut-in	210 psi (csg pres)	Water production increased from 18 bwpd to 60 bwpd. Well shut in. Returned to normal 3 days after returning to production
State H5	30-039-24138	Encana	Gallup	1/30/2016	Offset Frac		550	30	Well SI till offset wells are turned to production. Pressure has declined to 400 psi