

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

APR 05 2016

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

## OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: BP	Contact: Steve Moskal
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497
Facility Name: Gallegos Canyon Unit 363	Facility Type: Natural gas well
Surface Owner: Fee	Mineral Owner: Fee
API No. 300452688/2	

## LOCATION OF RELEASE

Unit Letter B	Section 26	Township 29N	Range 13W	Feet from the 1,265	North/South Line North	Feet from the 1,805	East/West Line East	County: San Juan
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Latitude 36.7012634°

Longitude -108.1725922°

## NATURE OF RELEASE

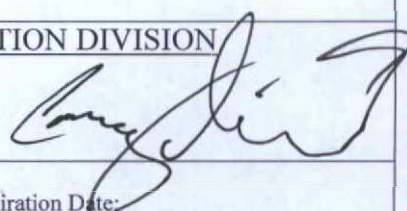
Type of Release: produced water	Volume of Release: 8.7 bbl	Volume Recovered: 7.0 bbl
Source of Release: Failed automation on an above ground tank	Date and Hour of Occurrence: April 2, 2016; unknown	Date and Hour of Discovery: April 2, 2016 12:30 PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* Water truck driver arrived on location to find the above grade tank overflowing produced water tank leaking into the bermed area. The fluid from the AGT and bermed area was removed and soil was raked.

Describe Area Affected and Cleanup Action Taken.\* The fluid was removed from the tank and bermed area. Soil was raked in place. Follow up samples will be collected and analyzed for BTEX, TPH via 8015 and chlorides and submitted following the spill and release guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Steve Moskal	Approved by Environmental Specialist: 	
Title: Field Environmental Coordinator	Approval Date: 4/6/16	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: April 5, 2016	Phone: 505-326-9497	

\* Attach Additional Sheets If Necessary

#NCS 160 97 33254

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