

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. 30-045-29644
	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO ENERGY INC.	6. State Oil & Gas Lease No.
3. Address of Operator 2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401	7. Lease Name or Unit Agreement Name CUCCIA STATE COM
4. Well Location Unit Letter: <u>K</u> : <u>1565 feet from the SOUTH line</u> and <u>1620 feet from the WEST line</u> Section <u>32</u> Township <u>27N</u> Range <u>08W</u> NMPM County <u>SAN JUAN</u>	8. Well Number #7
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6279' GL	9. OGRID Number 167067
	10. Pool name or Wildcat BASIN FRUITLAND COAL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. plans to plug & abandon this well per the following:

1. MO & RU pulling unit. NU BOP. TOH w/1-1/4" tbg. TIH to 2,218'. Pump 40 bbls water.
2. Plug #1 fr/2,218' - 1,665' w/56 sx Type II cmt (30% excess, long plug) to cover PC & FTC tops.
3. PUH & WOC. TIH & tag cmt. Circulate well clean. Pressure test to 500#. PUH to 1,553'.
4. Plug #2 fr/1,553' - 1,339' w/20 sx Type II cmt to cover KT & OA. PUH to 270'.
5. Plug #3 fr/270' to surface w/approximately 25 sx Type II cmt. TOH & LD tbg.
6. ND BOP & cut off WH. Fill csg & annulus as necessary then install P&A marker. RD & MOL.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Darrin Steed TITLE: REGULATORY SUPERVISOR DATE: 7/2/03

Type or print name DARRIN STEED

Telephone No. 505-324-1090

(This space for State use)

APPROVED BY Chad H. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUN - 3 2003
Conditions of approval, if any: