

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 29 2016

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well  <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 23044
2. Name of Operator Williams Production Company, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-634-4208	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1965' FNL & 660' FWL, section 32, T31N, R4W		8. Well Name and No. Schalk 32 #1A
		9. API Well No. 30-039-30915
		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State Rio Arriba

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>RECONFIGURE -</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>COIL TUBING C/O</u>

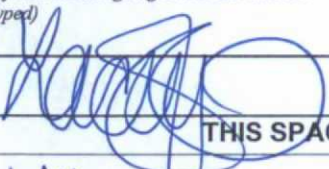
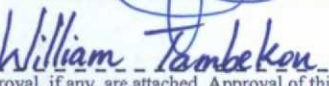
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX would like to reconfigure the above mentioned well for subsequent coil tubing clean out.

3/29/16- Verbal approvals were given by William (BLM) and Brandon (OCD).

OIL CONS. DIV DIST. 3

APR 05 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo		Title Permit Tech III	
Signature 		Date 3/29/16	
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>			
Approved by 		Title Petroleum Engineer	Date 03/30/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FFD	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

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## Schalk 32-1A Coiled Tubing Cleanout Procedure

### Coiled Tubing Cleanout Procedure

1. MIRU workover rig. ND wellhead. NU BOP.
2. MIRU wireline unit. RIH with setting tool and CIBP. Set CIBP for 7" 23# casing @  $\pm 3380'$ , below 3353'-3361' window.'. POH with wireline and setting tool. RDMO wireline unit.
3. TOH and lay down 2-7/8" production tubing.
4. Pick up and TIH from bottom up with one bent joint of 3-1/2" FL4S tubing, two regular joints 3-1/2" FL4S tubing on bottom, crossover from 3-1/2" FL4S to 3-1/2" EU 8rd, and 3-1/2" EU 8rd to surface. Tag CIBP and rotate bent joint as needed to enter window in 7" 23# @ 3353'-3361'. Continue in lateral and land 3-1/2" tubing w/ one and a half to two joints (45'-60") 3-1/2" FL4S inside lateral.
5. Pick up 2-1/16" tubing and TIH to land 2-1/16" EOT @ 10'-15' above EOT for 3-1/2" tubing.
6. MIRU 1-1/4" CTU and nitrogen truck. MU cleanout BHA onto coil. RIH through 2-1/16" tubing and cleanout lateral to PBTD @ 6258'. Per service company recommendation, use nitrogen as needed to maintain sufficient annular velocities to get solids to surface.
7. POH with CT. RDMO CTU and nitrogen. ND BOP. NU wellhead. RDMO workover rig. Turn well to production.

SHL: 1965' FNL and 660' FWL  
 SW/4 NW/4 Sec 32(E), T31N, R4W  
 Rio Arriba, New Mexico  
 BHL: Entry - 2001' FNL and 1088' FWL  
 End - 1848' FNL and 1804' FEL  
 SW/4 NE/4 Sec 32(G), T31N, R4W  
 Rio Arriba, New Mexico

Elevation: 6978' GR  
 API # 30-039-30915

# SCHALK 32 #1A BASIN FRUITLAND COAL HORIZONTAL Current WBD

Spud 4/16/2011

Top	Depth
Kirtland	3359'
Fruitland	3640'
Pictured Cliffs	3818'

Fruitland coal perforation intervals: 3788'-3804', 3808'-3812', 3815'-3817' w/ 3 1/8" OD slick guns, 19 grm chg, .43 dia holes, 46" penetration, total of 88 holes,

PBTD 7" @ 3864

7 jts 9-5/8", 36#, J-55, LT&C @ 326'

85 jts 7", 23#, J-55, LT&C @ 3874'

land 2 7/8" 6.5# J55 eue tbg as follows: 119 jts, 2.28" F-npl @ 3817', 1/2 muleshoe mud anchor @ 3849'

Window Cut @ 3353' - 3361'

Land 67 JTS, 4.5", 11.6#, N-80, pre perforated & 1 Jt 4.5" (28 holes/ft 2" apart 1/2' dia holes), w/ 1 JT 11.6#, N-80 non-perforated, LT&C, 8rd, CSG Set liner @ 6260', TOL @ 3366'. Not cemented

TD @ 6260' MD  
 PBTD @ 6258' MD

12-1/4"	9-5/8", 36#	110 sx	198 cu. ft.	Surface
8-3/4"	7", 23#	520 sx	1251 cu. ft.	Surface
6-1/4"	4-1/2", 11.6#	None	None	N/A

BM 6/2/2011



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 Rio Arriba, New Mexico

Elevation: 6978' GR  
 API # 30-039-30915

SCHALK 32 #1A  
 BASIN FRUITLAND COAL HORIZONTAL  
 Proposed WBD (changes in red)

Spud 4/16/2011

Top	Depth
Kirtland	3359'
Fruitland	3640'
Pictured Cliffs	3818'

Fruitland coal perforation  
 intervals: 3788'-3804', 3808'-  
 3812', 3815'-3817' w/ 3 1/8" OD  
 slick guns, 19 grm chg, .43 dia  
 holes, 46" penetration, total of  
 88 holes,

PBTD 7" @ 3864

