

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

5. Lease Serial No.

SF-078356

MAR 22 2016

6. If Indian, Allottee or Tribe Name

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

Huerfanito Unit

8. Well Name and No.

Huerfanito Unit 44

9. API Well No.

30-045-06383

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit E (SWNW), 1750' FNL & 990' FWL, Sec. 22, T27N, R9W

10. Field and Pool or Exploratory Area

Fulcher Kutz Pictured Cliffs

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **MIT**

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to perform a MIT on the subject well per the attached procedure in order to extend the TA status.

Notify NMOCD

24 hours

prior to MIT

OIL CONS. DIV DIST. 3

MAR 28 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Regulatory Technician**

Signature

Dollie L. Busse

Date

3/22/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Abdelgadir Elmadani

Title

PE

Date

3/23/16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ConocoPhillips
HUERFANITO UNIT 44
Expense - MIT

Lat 36° 33' 47.376" N

Long 107° 46' 51.168" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations. Test rig anchors prior to moving in rig.
2. Check casing, intermediate, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Wells Engineer.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure.
4. Load casing with 2% KCl water & corrosion inhibitor, as necessary. Perform MIT (Mechanical Integrity Test) above the bridge plug at 2,173' to 560 psig for 30 minutes on a 2 hour chart with 1000 lb. spring. If the test passes, SI the well. RD pump truck and MOL. If the test fails, contact the Rig Superintendent and Wells Engineer.



Schematic - Current
HUERFANITO UNIT #44

District SOUTH	Field Name FULCHER KUTZ PC (GAS)	API / UWI 3004606383	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 1/18/1956	Surface Legal Location 022-027N-009W-H	East/West Distance (ft) 990.00	East/West Reference FEL	North/South Distance (ft) 1,750.00
North/South Reference FNL				

VERTICAL - Original Hole, 3/14/2016 3:32:57 PM

MD (ftKB)	Vertical schematic (actual)	Formation Tops
9.8	<div>Casing; Surface; 8 5/8 in; 24.00 lb/ft; J-55; 10.0 ftKB; 102.0 ftKB Surface Casing Cement; 10.0-102.0; 1/18/1956; Cemented with 70 sacks if cement; circulated cement to surface.</div>	
101.0		
102.0		
987.9		
1,290.0		OJO ALAMO
1,430.1		KIRTLAND
2,159.1		FRUITLAND
2,172.9		
2,173.9	<div>Bridge Plug - Permanent; 2,173.0- 2,174.0; WIRE LINE SET CIBP</div>	
2,210.0		PICTURED CLIFFS
2,213.9		
2,214.9		
2,220.1	<div>Casing; Intermediate; 5 1/2 in; 15.50 lb/ft; J-55; 10.0 ftKB; 2,215.0 ftKB Intermediate Casing Cement; 988.0- 2,215.0; 1/20/1956; Cemented with 100 sacks of cement. TOC @ 988' with 50% eff.</div>	
2,233.3		
2,243.4		
2,274.9		
2,284.1	<div>Rathole 188' from bottom perfs. PBSD; 2,463.0 Cement Plug; 2,463.0-2,467.4; 5/31/2003; PBSD Casing; Production; 2 7/8 in; 6.50 lb/ft; J-55; 10.0 ftKB; 2,467.4 ftKB Production Casing Cement; 10.0- 2,467.4; 5/31/2003; Cemented with 170 sacks of Class H Premium Lite; circulated 14 bbls of cement to surface. Cement Plug; 2,467.4-2,468.9; 5/31/2003</div>	
2,462.9		
2,467.2		
2,467.5		
2,468.8		
	<div>PERF - PICTURED CLIFFS; 2,220.0 -2,275.0; 6/12/2003</div>	