

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 MAR 8 PM 1 48
RECEIVED
070 FARMINGTON NM

1. Type of Well
GAS

5. Lease Number
SF-081134
6. If Indian, All. or
Tribe Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Quigley #1

9. API Well No.

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM

30-045-09846

10. Field and Pool

Unit K (NESW), 1650' FSL & 790' FWL, Sec. 6, T30N, R9W NMPM

11. Blanco MV/ Basin FC
County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

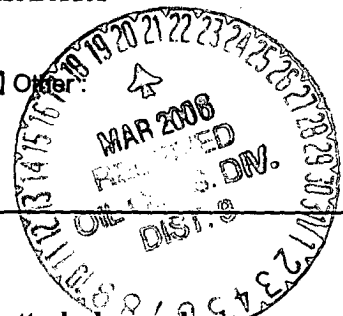
Type of Submission:

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action:

- ☒ Abandonment (MV)
☒ Recompletion (FC)
☐ Plugging
☐ Casing Repair
☐ Altering Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection

☒ Other:



13. Describe Proposed or Completed Operations

It is Burlington Resources intent to P&A the MV and re-complete the FC according to the attached procedure.
This well will then be returned to production as a FC only producer.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Title Regulatory Associate III Date 3/6/06

(This space for Federal or State Office use)

APPROVED BY PETE ENG Title PETE ENG Date 3/16/06
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Quigley #1 Sundry Procedure
Unit K, Section 06, T30N, R09W

1. MIRU completion rig.
2. TOOH with tubing. Set CIBP @ +/- 3978'.
3. Pressure test casing to +/- 2800# for 15 minutes.
4. **P&A Measverde** by spotting 25 sxs (type III neat 1.39 yield) of cement on top of CIBP. TOC @ +/- 3828'.
5. Perf one squeeze hole @ +/- 3600'. Set cement retainer @ +/- 3550'.
6. Circulate 800 sxs (type III neat 1.39 yield) cement below retainer. WOC.
7. Perforate and fracture stimulate Fruitland Coal formation in two stages.
8. Flow back well. Mill out frac plug.
9. Clean out as required to PBTD @ 3550'.
10. Land tubing. RDMO rig.
11. Return well to production as Fruitland Coal producer.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 24762

2006 MAR 8 PM 1 48
RECEIVED
OTO FARMINGTON NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7405	5. Property Name QUIGLEY	6. Well No. 001
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6530

10. Surface Location

UL - Lot K	Section 6	Township 30N	Range 09W	Lot Idn	Feet From 1650	N/S Line S	Feet From 790	E/W Line W	County SAN JUAN
---------------	--------------	-----------------	--------------	---------	-------------------	---------------	------------------	---------------	--------------------

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 299.85	13. Joint or Infill	14. Consolidation Code	15. Order No. R-8899						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> E-Signed By: <i>Philana Thompson</i> Title: <i>Regulatory Assoc. III</i> Date: <i>3/6/06</i>	
	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Surveyed By: <i>C.O. Walker</i> Date of Survey: <i>2/25/1953</i> Certificate Number: <i>1007</i>	

Quigley #1

1650' FSL, 790' FWL
Unit K, Section 06, T30N, R09W
San Juan County, NM

LAT: 36 deg 50.29' min

LONG: 107 deg 49.46' min

GL = 6,530'

KB = 6,520'

Current Wellbore Diagram

Surface Casing:

9-5/8" 25.4# Armco
Set @ 174'
TOC @ circ to surf

Intermediate Casing:

7" 23.0# Spang
Set @ 4805'
TOC @ 3990' (CBL)

Open Hole Section:

6-1/4"
Top: 4,805'
Bottom: 5,670'

Tubing:

2-3/8" 4.7# J-55
Set: 4,405'
SN: 4,364'

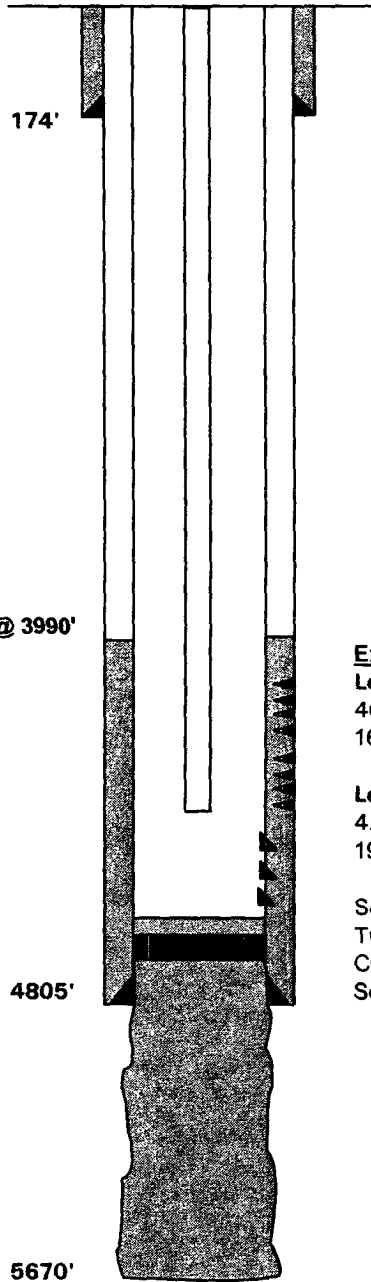
Ojo Alamo	1905
Kirtland	2045
Fruitland	2855
Pictured Cliffs	3255
Heur Bent.	3970
Lewis	0
Cliffhouse	5020
Menefee	0

Existing Stimulation:

Lewis
4028' - 4225'
162,607#, 22,666 gal 60Q 25# linear gel

Lewis
4279' - 4405'
195,000#, 24,946 gal 60Q 25# linear gel

Sqz holes @ 4430', 4212', & (2) @ 4154
TOC @ 4550'
Cmt ret @ 4570'
Sqz w/150 sx below & 5 sx above



PBTD = 5,670'
TD = 5,670'

Quigley #1

1650' FSL, 790' FWL

Unit K, Section 06, T30N, R09W

San Juan County, NM

LAT: 36 deg 50.29' min

LONG: 107 deg 49.46' min

GL = 6,530'

KB = 6,520'

Proposed Wellbore Diagram

Surface Casing:

9-5/8" 25.4# Armco
Set @ 174'
TOC @ circ to surf

Intermediate Casing:

7" 23.0# Spang
Set @ 4805'
TOC @ circ to surf

Open Hole Section:

6-1/4"
Top: 4,805'
Bottom: 5,670'

Tubing:

2-3/8" 4.7# J-55
Set: 3,240'
SN: 3,239'

Ojo Alamo 1905
Kirtland 2045
Fruitland 2855
Pictured Cliffs 3255
Heur Bent. 3970
Cliffhouse 4862
Menefee 5020
Point Lookout 5258

Proposed Stimulation:

Fruitland Coal
2900' - 3100'
60,000# sand, 25# foamed linear gel

Fruitland Coal
3150' - 3250'
80,000# sand, 25# foamed linear gel

Proposed 7" Remediation:

Cmt ret @ 3550'
Sqz hole @ 3600'
800 sx Type III, circ to surface

MV P&A:

TOC plug @ 3828'
25 sx Type III above CIBP
CIBP @ 3978'

Sqz holes @ 4430', 4212', & (2) @ 4154
TOC @ 4550'
Cmt ret @ 4570'
Sqz w/150 sx below & 5 sx above

PBTD = 3,550'
TD = 5,670'