Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		LL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-33469	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		ndicate Type of Lease  STATE ☐ FEE X	
District IV	Santa Fe, NM 87505		state Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			SF-078977	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		•	Madrid 29-13-6	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well X Other		8. \	8. Well Number 111	
2. Name of Operator		9. (	9. OGRID Number 163458	
Synergy Operating LLC  3. Address of Operator		10.	10. Pool name or Wildcat	
P.O. Box 5513, Farmington, NM 87499			Basin Fruitland Coal	
4. Well Location				
Unit Letter B : 900 feet from the North line and 1640 feet from the East line				
Section 6	Township 29N Ram 11. Elevation (Show whether DR,	nge 13W NMP	M County San Juan	
5382' GR				
Pit or Below-grade Tank Application X or Closure				
Pit typeDrilling _Depth to Groundwater _40' _Distance from nearest fresh water well _600' _Distance from nearest surface water _1500'				
Pit Liner Thickness: 12-mil Below-Grade Tank: Volume 2000-Bbls; Construction Material Synthetic				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	☐ PLUG AND ABANDON       ☐ REMEDIAL WORK       ☐ ALTERING CASING         ☐ CHANGE PLANS       ☐ COMMENCE DRILLING OPNS.☐ P AND A       ☐			
PULL OR ALTER CASING	<del></del>	CASING/CEMENT JOE		
_	_			
OTHER: Construct Drilling/Re		OTHER:	nertinent dates including estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
The drilling reserve pit will be constructed and closed per the November 1, 2004 NMOCD pit guideline information and Rule 50. The pit will be lined with an approved lining material, a minimum of 12-mils in thickness. A form C-144 will be prepared and submitted upon				
closure of the reserve pit.				
19 (0 C) (2 3) 3 A				
WAR 2000				
RECEIVED  RECEIVED  OIL CONS. DIV.  DIST. 8				
		DIST. 8		
		Day".		
		600 C # 8		
		C.S. S. V.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .				
SIGNATURE	8 P-00 TITLE	Operations Manager_	DATE 3-17-06	
		obermenous manager_	DAIL3-1/-00	
Type or print name Glen O. Pa For State Use Only	pp E-mail address: gpapp	@synergyoperating.com	Telephone No. 505-325-5449	
1 Jana	W Jest CERT	TV ON A GAS INSECTION	R. DUST. 489MAR 2 0 2006	
AFFROVED BT: N / / ITILE DATE ""				
Conditions of Approval (if any):	TITLE TITLE		DATE	