

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM011639

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SALAZAR 22. Name of Operator
MCELVAIN ENERGY, INCContact: TONY G COOPER
E-Mail: tony.cooper@mcelvain.com9. API Well No.
30-039-22789-00-S13a. Address
1050 17TH STREET STE 2500
DENVER, CO 802653b. Phone No. (include area code)
Ph: 303-893-0933 Ext: 33110. Field and Pool, or Exploratory
BLANCO MV/ PC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T25N R7W SWNE 1820FNL 1840FEL
36.431412 N Lat, 107.594574 W Lon

11. County or Parish, and State

RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Final Rig Report

11/18/2015

Moved rig from yard to Location. Had to chain rig, and trucks up.

Set base beam. Set 1/2 round pit.

MIRU checked pressures SICP 0 PSI. SITP 42 PSI.

Checked companion flange for fit to wellhead.

Secured location and shut down for day.

Called BLM Notification Line left message @ 9:56 Am.

11/19/2015

Moved in BOP. Held safety meeting. SICP 0 PSI. SITP 0 PSI.

ND WH. NU BOP.

POOH w/ 88 Joints of 1.25" tubing, Last three joints was wet, Last joint had scale corrosion.

OIL CONS. DIV DIST. 3

FEB 29 2016

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #331013 verified by the BLM Well Information System
For MCELVAIN ENERGY, INC, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 02/24/2016 (15TLS0294S)

Name (Printed/Typed) JIM MCKINNEY

Title SR. OPERATIONNS ENGINEER

Signature (Electronic Submission)

Date 02/08/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDWILLIAM TAMBEKOU
Title PETROLEUM ENGINEER

Date 02/24/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #331013 that would not fit on the form

32. Additional remarks, continued

Last joint open ended.
Secured location and shut down for day.
BLM contact from Michael Gilbreath 505-947-4880 @ 6:56 Am. Set to witness cement on Friday.
Baker Hugh set up to bring 126 Sx. Of class B cement. 7:00 11-20-2015 and water
11/20/2015
Held safety meeting. SICP 0 PSI. SITP 0 PSI.
MIRU Baker Hughes and C&J Trucking.
Used fresh water from town. Test water: test good. Pressure tested lines to 3051 PSI.
Pumped 25 Bbls. Of fresh water, caught pressure w/ 17 Bbls. Gone.
Shut down well was on very strong vacuum.
Discussed w/ BLM witness and decided to run frac balls.
Mixed up to weight and weighed cement @ 15.5 PPG. All Class "B" 15.5 PPG. 1.15 Yield.
Plug # 1 : Mixed and pumped 2 Bbls. Of cement shut down dropped 50 7/8" MR Bio-sealers.
Mixed and continued to pump 21 Bbls. Of cement. Pressured up to 92 PSI.
Shut down and waited 10 Minutes cement had dropped 10' in casing.
Topped of and waited 15 Minutes, cement had dropped 10' topped off again.
Cement had stopped falling. Waited and watched for 20 Minutes. Cement had stopped @ 5' down.
Topped off. Washed cement truck up and shut well in.
RD Baker Hughes and C&J trucking. Released.
Had water truck pull free water off half pit.
Pumped a total of 23.4 Bbls. Of class B cement, 110 Sxs. 126.5 CuFt.
RDSU and released rig and equipment.
Caught 1 sample and beginning of job and one at end to setup. Dry cement sample on location.
Michael Gilbreath BLM. on location and Witness cement job.