

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ConocoPhillips Co.

3a. Address P.O. Box 2197, WL3-6085 Houston Tx 77252  
3b. Phone No. (include area code) (832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 21 T31N R8W SWSW 990FSL 990FWL

5. Lease Serial No.  
NMSF099029 079029  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA/Agreement, Name and/or No.  
8. Well Name and No.  
San Juan 32-8 Unit #12  
9. API Well No.  
30-045-10460  
10. Field and Pool, or Exploratory Area  
Blanco Mesaverde  
11. County or Parish, State  
San Juan  
NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to failed bradenhead test, casing repair was done on well as per attached Daily summary report. This is in reference to OCD's # RBDMS CTP0531455347.



2006 MAR 9 AM 9 01  
RECEIVED  
OTO FARMINGTON NM

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

*Chris Gustartis*

Date 03/08/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

MAR 16 2006

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

**Repair Downhole Failure, 2/8/2006 07:00**

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300451046000	San Juan	NEW MEXICO	NMPM-31N-08W-21-M	990.16	S	990.16	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,545.00	36° 52' 42.636" N	107° 41' 8.5164" W	6/1/1956	1/20/1956			

**2/1/2006 17:00 - 2/18/2006 17:00**

**Last 24hr Summary**

**2/8/2006 07:00 - 2/8/2006 18:00**

**Last 24hr Summary**

DELAYED RIG MOVE DUE TO CONTRACTOR THEFT ON PREVIOUS LOCATION-LO/TO- SAFETY MEETING-SET AND TEST ANCHORS 2-7-2006-BUILD PAD AREA UP FOR RIG -MOBILIZE RIG,RIG UP, AND SPOT AUXILIARY EQUIPMENT TO NEW LOCATION SJ 32-8 #12 LOCATED-990'FSL & 990'FWL SEC.21-T31N-R8W SAN JUAN, CO. NM-DIG REMEDIAL PIT-RU FLOWLINES, SICP 160/SITP 135 PSIG, AND BLOW DOWN WELL-KILL TBG W/ 20 BBLs 2% KCL WATER, OBSERVE WELL FOR FLOW-KILL TBG W/ 20 BBLs 2% KCL WATER-OBSERVE WELL FOR FLOW (OK)-ND 2-1/16" UPPER TREE, INSTALL 2-3/8" NIPPLE W/ 2-WAY BPV, NU BOPE-PT BOPE BLIND RAMS T/200 PSIG & 2000 PSIG -15 MIN-(EITHER TBG HGR OR 2-WAY BPV LEAKING BY)-DRAIN UP & SDON

**2/9/2006 08:00 - 2/9/2006 17:00**

**Last 24hr Summary**

SAFETY MEETING-SICP 160 PSIG, BLEED WELL DOWN TO FLOW BACK TANK-RU FLOOR & MISC RIG EQUIPMENT-MU 2-3/8" PUP JOINT IN TBG HGR-PT 2-3/8" PIPE RAMS T/200 PSIG & 2000 PSIG (TBG HGR LEAKING BY)-PULL TBG HGR AND WT INDICATOR SHOWED ~ 4K, PULL BPV, COOH & LAYDOWN 37 JTS (1157') OF 2-3/8" TBG (TBG WAS TWISTING APART WITH THE TONGS), HAVE AN UPSET PORTION OF A JOINT OF TBG LOOKING UP FOR A FISHING NECK.-SWAP TBG FLOATS, DRAIN UP, & SDON

**2/10/2006 07:00 - 2/10/2006 14:00**

**Last 24hr Summary**

SAFETY MEETING-SICP 160 PSIG, BLEED WELL DOWN TO FLOW BACK TANK-MU 4-3/4" OVERSHOT LOADED W/ 3.06" TBG COLLAR GRAPPLE, W/ 4' EXTENSION-TALLY, RABBIT IN HOLE FISHING ASSEMBLY W/ 2-3/8" TBG TO 1250'KB TOP OF FISH-WORK OVER FISH PICK UP ~ 6 K OVER STRING WEIGHT-COOH W/ FISHING ASSEMBLY AND LAYDOWN 27 JTS (650') OF 2-3/8" PROD TBG (PULLED APART AT TBG COLLAR), RE-RUN OVERSHOT T/1850'KB-WORK OVER FISH AND PULLED UP T/20K OVER STRING WEIGHT AND FISH PARTED, PULL UP T/1835'KB, TOTAL FISH RECOVERED TO DATE 1807', W/ 4000' LEFT TO RECOVER-WAIT ON WEATHER-WINDS GUSTING 35+ MPH AND SWINGING BLOCKS BACK INTO TBG BOARD-DRAIN UP & SDON.

**2/13/2006 07:00 - 2/13/2006 17:30**

**Last 24hr Summary**

SAFETY MEETING-SICP 180 PSIG, BLEED WELL DOWN TO FLOW BACK TANK-COOH & LAYDOWN 2- JOINTS OF 2-3/8" EUE 8RD TBG MEASURING (60.81') TOTAL REC TODATE 1868', W/3940' LEFT TO REC-X-O TBG COLLAR 3.06"ID GRAPPLE AND GIH W/ 2-3/8" TBG & TAG TOP OF FISH @ 1940'KB-RU WIRELINE SPECIALTIES-GIH W/ 1-11/16" SPUD TOOLS AND UNABLE T/ GET PAST 2108'KB-SHORTEN TOOLS AND PULLED UP T/ 15K OVER STRING WEIGHT AND ABLE TO RUN 1-11/16" JET CUTTER ASSEMBLY T/3981'KB-PULL UP AND SHOOT TBG OFF @ 3967'KB-RD WIRELINE-COOH W/ TOTAL OF 63 & 1/2 JTS 2-3/8" CORKSCREWED / EXTERNAL SCALED UP TBG W/ 2000~ LEFT TO REC-RE-DRESS OVERSHOT W/ 2.375 BODY GRAPPLE AND GIH W/ 2-3/8" TBG WORK OVER AND LATCH ONTO FISH @ 3967'KB-WORK OVER & PICK UP ON FISH (EITHER BROKE GRAPPLE WHILE ROTATING DOWN ON FISH OR TWISTED OFF FISH WHILE ROTATING GRAPPLE OVER FISH)-DRAIN UP & SDON.

**2/14/2006 09:00 - 2/14/2006 18:00**

**Last 24hr Summary**

SAFETY MEETING-SICP 180 PSIG, BLEED WELL DOWN TO FLOW BACK TANK-COOH W/ & INSPECT-RE-DRESS OVERSHOT W/ 2.375" ID BODY GRAPPLE-GIH W/2-3/8" EUE 8RD TBG & WORK OVER FISH @3967'KB-WORKED TBG STRING UP T/14K OVER TOTAL COMBINED STRING WEIGHT AND WORKED FISH LOOSE-COOH & LAYDOWN OVERSHOT-LAYDOWN 10 JTS 2-3/8" PRODUCTION TBG AND NOTICED STRING WAS PLUGGED-RU WIRELINE SPECIALTIES-GIH & PERFORATE 2-3/8" TBG W/ 2 X 3/8" HOLES @ 1199'KB-COOH & LAYDOWN 2-3/8" PRODUCTION TBG-TOTAL RECOVERED TODAY 66 JTS W/ A TOTAL OF 188 JTS RECOVERED TODATE MEASURING (5813') W/PLUGGED 2" X 2-3/8" PERFORATED SUB W/ NOTCHED COLLAR ON BOTTOM-DRAIN UP & SDON.

**2/15/2006 07:00 - 2/15/2006 16:00**

**Last 24hr Summary**

SAFETY MEETING-SICP 180 PSIG, BLEED WELL DOWN TO FLOW BACK TANK-MU 4-3/4" WORKOVER BIT, W/ 5-1/2" CSG SCRAPER, X-O SUB, 2-3/8" RETRIEVABLE STRING FLOAT, AND GIH W/ 2-3/8" TBG T/5500'KB, COOH W/ & LAYDOWN CSG SCRAPER-MU 5-1/2" 14 PPF BAKER FULLBORE PACKER AND SET W/ 1-JT 2-3/8" TBG @ 35'KB-PT 2-3/8" X 5-1/2" CSG ANNULUS/BOPE/PACKER T/ 540 PSIG & MONITOR FALLOFF T/ 500 PSIG IN 40 MINUTES-SHUT IN TBG AND MONITOR SIPBU ON 5-1/2" X 7-5/8" INTERMEDIATE T/ 6 PSIG IN 1-HOUR AND FALLOFF ON 2-3/8" X 5-1/2" CSG ANNULUS F/500-T/425 PSIG IN 1-HOUR, VERIFY & PT SECONDARY SEAL ON 7-1/16" X 2M TBG HEAD T/300 PSIG WHICH IT FAILED-DRAIN UP & SDON

**2/16/2006 07:00 - 2/16/2006 17:00**

**Last 24hr Summary**

SAFETY MEETING-SICP 180 PSIG, SITP 165 PSIG, SI 5-1/2" X 7-5/8" INTERMEDIATE CASING ANNULUS 30 PSIG, BLEED WELL DOWN TO FLOW BACK TANK (NOTICED INTERMEDIATE BLED DOWN FROM 30 DOWN T/20 PSIG AS THE CASING WAS BLED DOWN, (POSSIBLE 5-1/2" PACKER LEAKING)-RELEASE PACKER @ 35'KB, COOH & LAYDOWN PACKER-MU 5-1/2" 14 PPF BAKER MODEL "G" LOK-SET RBP GIH W/ RETRIEVING HEAD, 2-3/8" RETRIEVABLE STRING FLOAT, & 2-3/8" TBG & SET RBP @ 4180'KB-LOAD AND PT RBP/CASING/BOPE W/81 BBLs 2% KCL WATER T/ 645 PSIG, PRESSURE BUILD UP TO 720 PSIG 5-1/2" CASING PT OK ( DUE TO THERMAL EXPANSION OF THE FLUID)-COOH W/ RETRIEVING HEAD-ND BOPE, 7-1/16" 2M X 11" 2M, PREP 5-1/2" 14 PPF FINAL CUT-NU 11" 2M X 7-1/16" 3M, PT SECONDARY SEAL T/ 1200 PSIG (OK)-NU BOPE AND PT 5-1/2" PRODUCTION CASING/TBG HEAD/BOPE T/ 600 PSIG (15 MIN-OK)-RU FLOOR & AUXILIARY EQUIPMENT-GIH W/ 5-1/2" RBP RETRIEVING HEAD ASSEMBLY TO 3000'KB-DRAIN UP & SDON

2/17/2006 07:00 - 2/17/2006 15:00

Last 24hr Summary

SAFETY MEETING, SICIP & SITP -0- PSIG-BREAK CIRCULATION W/ AIR MIST @ 3000'KB-GIH W/ 5-1/2" RETRIEVING HEAD F/3000 -T/4180'KB  
RBP-BREAK CIRC W/ AIR MIST-EQUALIZE & RELEASE RBP-COOH & LAYDOWN RBP-MU 2-3/8" X 1.78" ID EXP CHK, STACKED W/ 2-3/8" X 1.78"  
ID SEATING NIPPLE & GIH W/ 2-3/8" TBG & TAG TOP OF FILL @ 5855'KB ~16' OF SOFT FILL, PULL UP T/5643'KB -DRAIN UP & SDON

2/20/2006 07:00 - 2/20/2006 17:00

Last 24hr Summary

SAFETY MEETING- SICIP 220 PSIG INTERMEDIATE CASING 35 PSIG, BLEED DOWN TO FLOWBACK TANK. CLEAN OUT TO PBTD WITH AIR MIST

2/21/2006 00:00 - 2/21/2006 16:00

Last 24hr Summary

PRESSURE TEST SECONDARY SEAL, RUN PRODUCTION STRING, LANDED WELL. RD